CDP SCORE REPORT - CLIMATE CHANGE 2023

Cirrus Logic Inc.

Region	North America
Country/Area	United States of America
Questionnaire	General
Activity Group	Electrical & electronic equipment

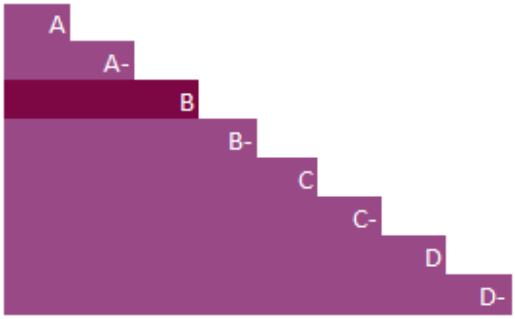
The CDP Score Report allows companies to understand their score and indicate which categories require attention to reach higher scoring levels. This enables companies to progress towards environmental stewardship through benchmarking and comparison with peers, in order to continuously improve their Climate Change governance. Investors will additionally receive a copy of the CDP Score Report upon request. For further feedback please contact your account manager or your key CDP contact.

Your CDP score

Average performance

Electrical & electronic equipment	North America	Global Average

UNDERSTANDING YOUR SCORE REPORT



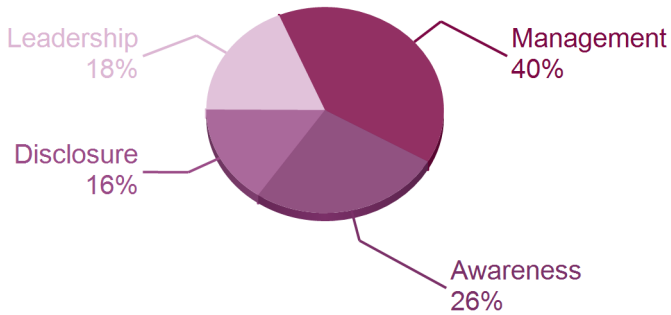
Cirrus Logic Inc. received a B which is in the Management band. This is higher than the North America regional average of C, and higher than the Electrical & electronic equipment sector average of C.

Leadership (A/A-): *Implementing current best practices*
Management (B/B-): *Taking coordinated action on climate issues*
Awareness (C/C-): *Knowledge of impacts on, and of, climate issues*
Disclosure (D/D-): *Transparent about climate issues*

ACTIVITY GROUP PERFORMANCE

Electrical & electronic equipment

Your company is amongst 40% of companies that reached Management level in your Activity Group.



A sample of A-list companies from your Activity Group:
ABB
Atea ASA
Canon Inc.

*Please note that the peer group average scores are compiled with only investor-requested company scores

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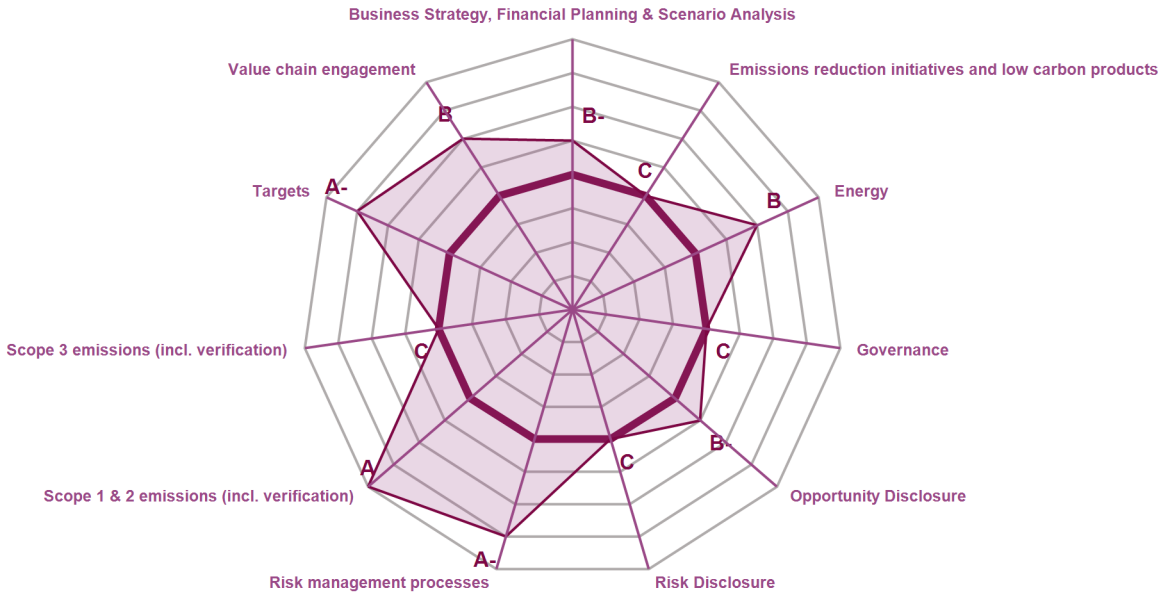
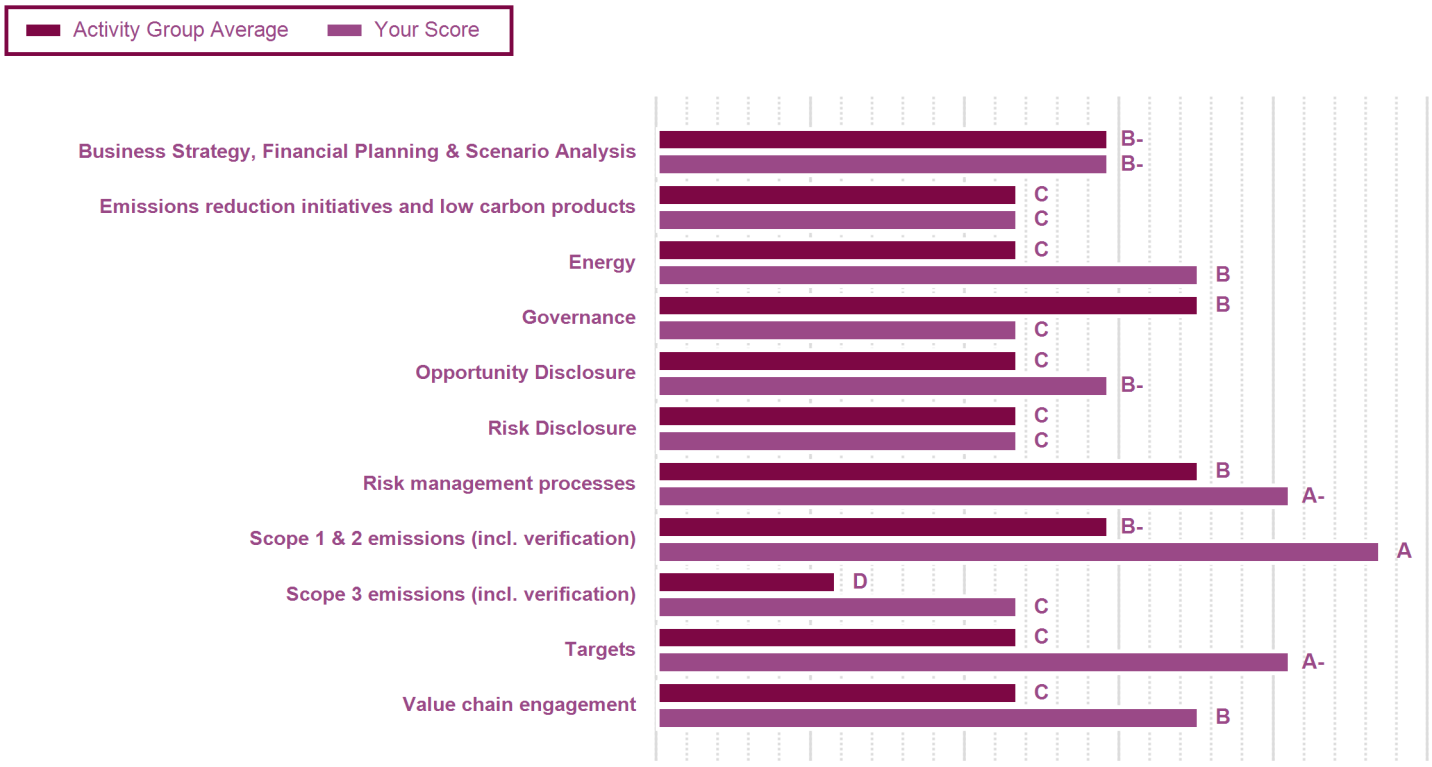
CATEGORY SCORES



If a company scored a C or below, they will not have been scored for Management or Leadership points (the dark purple line represents this).

Please download the 'CDP Scoring Introduction' for more information.

CATEGORY SCORES BENCHMARKING



Scenario analysis Yes, quantitative

Cirrus Logic Inc. - Climate Change 2023

C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Cirrus Logic is a leader in low-power, high-precision mixed-signal processing solutions that create innovative user experiences for the world's top mobile and consumer applications. Our primary facilities housing engineering, sales and marketing, and administrative functions are located in Austin, Texas. We also have offices in other locations including the United States, United Kingdom, the People's Republic of China, South Korea, Japan, Singapore, and Taiwan. Our common stock, which has been publicly traded since 1989, is listed on the NASDAQ's Global Select Market under the symbol CRUS.

Our ability to innovate and execute is built on an award-winning company culture that fosters productivity and a rewarding environment where employees are valued and motivated to succeed.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data and indicate whether you will be providing emissions data for past reporting years.

Reporting year

Start date
April 1 2022

End date
March 31 2023

Indicate if you are providing emissions data for past reporting years
No

Select the number of past reporting years you will be providing Scope 1 emissions data for
<Not Applicable>

Select the number of past reporting years you will be providing Scope 2 emissions data for
<Not Applicable>

Select the number of past reporting years you will be providing Scope 3 emissions data for
<Not Applicable>

C0.3

(C0.3) Select the countries/areas in which you operate.
Australia
China
Hong Kong SAR, China
Japan
Republic of Korea
Singapore
Taiwan, China
United Kingdom of Great Britain and Northern Ireland
United States of America

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response.
USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.
Operational control

C0.8

(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

Indicate whether you are able to provide a unique identifier for your organization	Provide your unique identifier
Yes, a Ticker symbol	CRUS

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?

Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual or committee	Responsibilities for climate-related issues
Board-level committee	Responsibility for Environmental, Social and Governance (ESG) oversight belongs to the Board of Directors with delegation to the Audit, Compensation and Human Resources, and Governance and Nominating (GNC) Committees within their respective areas of expertise. As stated in the publicly available charter for the GNC of the Cirrus Logic Board of Directors, the GNC is responsible for overseeing and monitoring the Company's development and disclosure of policies and programs relating to ESG. The GNC receives updates from members of the ESG team twice annually. Assessment and management of climate-related risks and opportunities is the responsibility of our core ESG team. The ESG team periodically reports to the GNC on ESG matters, including those related to climate change, as these issues are relevant to Cirrus Logic's stakeholders. Additionally, the GNC reviews and provides oversight on the Company's practices. The GNC was given the opportunity to review and comment on the company's decision to establish a GHG reduction target to reduce scope 1 and 2 emissions by 90% by FY30, compared to FY21.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please explain
Scheduled – some meetings	Overseeing the setting of corporate targets Monitoring progress towards corporate targets Reviewing and guiding the risk management process	<Not Applicable>	The Governance and Nominating Committee (GNC) oversees the Company's practices with respect to ESG issues, including climate change, through periodic scheduled meetings. Recent discussions with the GNC have included the company's progress toward our greenhouse gas reduction target and the expanded disclosure of our Scope 3 GHG upstream emissions.

C1.1d

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

	Board member(s) have competence on climate-related issues	Criteria used to assess competence of board member(s) on climate-related issues	Primary reason for no board-level competence on climate-related issues	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1	Not assessed	<Not Applicable>	<Not Applicable>	<Not Applicable>

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Position or committee
Corporate responsibility committee

Climate-related responsibilities of this position
Managing annual budgets for climate mitigation activities
Assessing climate-related risks and opportunities
Managing climate-related risks and opportunities

Coverage of responsibilities
<Not Applicable>

Reporting line
Reports to the board directly

Frequency of reporting to the board on climate-related issues via this reporting line
Half-yearly

Please explain
The Cirrus Logic Environmental, Social and Governance (ESG) Executive Steering Committee was formed to help drive integration of ESG goals (including climate related goals) across our business. The committee supports and guides execution of our company's environmental strategy. This committee is comprised of the company's Chief Executive Officer and members of the leadership team, including finance, human resources, legal, and global operations. Through this cross-functional representation we ensure that the groups with influence over the ESG issues of most relevance to our business are engaged at the highest level of the company. The committee reviews the program's direction, addresses potential barriers, and supports the identification of ESG risks and opportunities, including those related to climate change.

The core ESG team comprises representatives from Investor Relations, Legal, and Quality and is responsible for the day-to-day monitoring of ESG issues relevant to our company, for working with stakeholders across the company to advance ESG initiatives and for providing regular reports to members of the Executive Steering Committee and twice per year reports to the Governance and Nominating Committee of the Board of Directors. The core team is advised by external consultants, as needed to facilitate progress in line with industry best practices.

C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate-related issues	Comment
Row 1	Yes	

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive
All employees

Type of incentive
Non-monetary reward

Incentive(s)
Other, please specify (Employee behavior change)

Performance indicator(s)
Other (please specify) (Employee adoption of incentives)

Incentive plan(s) this incentive is linked to
Not part of an existing incentive plan

Further details of incentive(s)
We offer various incentives which encourage our employees to adopt environmentally conscious behaviors. These include financial incentives to fly economy class on business trips, EV charging stations at key locations, commuter shuttles and subsidized public transportation and an employee donation matching program. To facilitate the transition to electric vehicles, we launched a salary sacrifice car benefits scheme, enabling U.K.-based employees to dedicate a portion of their pre-tax salary towards the purchase of an electric car.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan
These incentives support our commitment to provide employees with opportunities to reduce possible negative impact to the environment.

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?
Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	1	These time horizons are specific to climate-related (energy/environment) projects.
Medium-term	1	3	These time horizons are specific to climate-related (energy/environment) projects.
Long-term	3		These time horizons are specific to climate-related (energy/environment) projects.

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

In our climate risk assessment, we consider the potential implications of climate risks and opportunities for our financial performance, as well as strategic aspects such as corporate reputation and relationships with external stakeholders, and continuity of business operations.

We will continue to evaluate climate-related risks and improve processes to identify, assess and monitors those risks. Looking ahead, our efforts to mature our climate risk assessment process will include further integration of such risks into our enterprise risk management (ERM) process, which considers business continuity, compliance and product quality impacts, reputation and stakeholder concerns, and share price and income implications.

C2.2

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered
Direct operations
Upstream
Downstream

Risk management process
A specific climate-related risk management process

Frequency of assessment
More than once a year

Time horizon(s) covered
Short-term
Medium-term
Long-term

Description of process
We have established an enterprise risk management framework and business continuity plan into which climate related risks are integrated. Climate related risks are considered as part of the Environmental, Social and Governance category, and physical climate risks are considered as part of the Real Estate and Supply Chain categories. Each quarter, risk owners review and assess relevant risks considering potential impact and the likelihood of an event happening. The assessment includes whether an event is imminent or longer term. Risks are reviewed annually with the Audit Committee of the Board of Directors. The business continuity plan considers potential climate related risks such as typhoons, floods and power outages; and along with the ERM help us manage risk.

With respect to climate related risks specifically, in FY22 a cross-functional group of Cirrus Logic executives worked with the ESG core team and an external consultant to determine which risks are the most relevant to our sector, external stakeholders, and the regions in which we operate and from which we source. The assessment considered risks arising in our direct operations and upstream operations. Based on this assessment, we selected a subset of physical and transitional risks to examine in more detail through scenario analysis. The scenario analysis, which was completed in FY23, considered risks potentially arising between 2022 and 2050, thereby covering short, medium, and long-term time horizons. In the future we plan, to build on this scenario analysis, examining the potential implications of specific emergent carbon pricing policies in key countries of operation for our manufacturing suppliers. In reviewing whether these risks have the potential for substantive impact we are considering implications for our financial performance, corporate reputation and relationships with external stakeholders, and continuity of business operations.

Risk response:
Preparedness for potential disruption in our production supply chain, including because of physical climate-related events, such as typhoons and flooding is an integral part of our business continuity strategy and related engagement with our subcontractors. Although to date we have not experienced impacts specifically resulting from climate change, we have implemented certain mitigation mechanisms.

Our ESG core team closely monitors stakeholder expectations for our ESG performance, oversees our communications with stakeholders, including customers, tracks our ESG ratings, and reviews opportunities for improvement. This informs engagement with functional teams to identify and operationalize initiatives that manage related climate risks and opportunities, including those arising from our greenhouse gas emissions footprint. Because electricity consumption in our offices, research facilities, and co-located data centers is the primary driver for our Scope 1 and 2 emissions, we are managing related risks and opportunities by transitioning to renewable sources of energy, where available.

C2.2a

(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?

	Relevance & inclusion	Please explain
Current regulation	Relevant, always included	While our direct operations are not carbon intensive, we are subject to current regulation in some regions in which we operate that requires us to operate and maintain heating, ventilation and air conditioning equipment to minimize the potential for the release of refrigerants with high global warming potential to the atmosphere, to act promptly to contain any such leakages and to track and document releases
Emerging regulation	Relevant, always included	An example of relevant emerging regulation is the US Securities and Exchange Commission's proposed rule to enhance and standardize climate-related disclosures for investors. As a US publicly listed company, Cirrus Logic would be subject to the rule once it came into effect.
Technology	Relevant, always included	Our ability to reduce emissions over time depends in part on the availability of cost- effective technologies, for example, for renewable energy generation and/or phasing out of high global warming potential refrigerants and process gases. These risks are relevant both for our direct operations and our semi-conductor manufacturing supply chain.
Legal	Relevant, always included	Relevant risks could include the potential for lawsuits by external stakeholders if they allege that we are not taking sufficient action to reduce our carbon footprint or mispresenting our climate-related public disclosures.
Market	Relevant, always included	Relevant market risks include the potential for increases in production and distribution costs that could result from the implementation of carbon pricing policies.
Reputation	Relevant, always included	We are seeing increased interest in our ESG performance, including in relation to our GHG emissions footprint, among a range of stakeholders including customers, employees and investors. If we fail to meet their expectations our corporate reputation could be negatively impacted.
Acute physical	Relevant, always included	As a fabless semiconductor company, we rely on third party subcontractors, primarily in Asia, for the fabrication, assembly, testing and distribution of our products. The potential physical impacts of climate change are uncertain and could impact operations at our subcontractors. Any disruption to the manufacturing cycle could adversely affect our operations and financial results. Relevant acute physical risks for our primary manufacturing region include cyclones.
Chronic physical	Relevant, always included	Relevant chronic physical risks for our primary manufacturing region include increased frequency, severity and/or duration of drought conditions, which are particularly relevant to semiconductor manufacturing given the reliance on large volumes of ultra-clean water for these operations.

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?

No

C2.3b

(C2.3b) Why do you not consider your organization to be exposed to climate-related risks with the potential to have a substantive financial or strategic impact on your business?

	Primary reason	Please explain
Row 1	Evaluation in process	Our business may face risks related to climate change including i) business continuity risks due to physical changes such as increased frequency and severity of severe weather events, flooding and/or drought ii) stakeholders placing increased emphasis on corporate climate engagement and iii) potential for regulations as well as increased energy costs due to carbon pricing. ESG and physical climate related events are considered in our enterprise risk management framework. Climate change is included in the risk factors in our annual form 10-K. As we build out our ESG program, we are currently evaluating the relevance and significance of climate change to our business and whether any related risks would be considered 'substantive' for Cirrus Logic. In FY22, a cross functional internal stakeholder group participated with an external consultant in a climate risk screening survey and workshop with the aim of identifying which climate risk types (physical and transitional) are potentially relevant to our business and warrant a more detailed assessment. We have used scenario analysis to examine selected physical and transitional risks and, based on the findings of this analysis, we are currently completing research to better understand the potential financial implications of emerging carbon pricing policies in two of our important manufacturing regions.

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?

No

C2.4b

(C2.4b) Why do you not consider your organization to have climate-related opportunities?

	Primary reason	Please explain
Row 1	Evaluation in progress	As we build out our ESG program we are evaluating the relevance and significance of climate change to our business and whether any related opportunities would be considered 'substantive' for Cirrus Logic. Working with internal stakeholders we will review various opportunities such as advancing our leadership in the low power mobile market through energy efficiency component design, potential benefits from implementing emissions reduction initiatives in our own operations, and opportunities to improve our reputation through proactive communications about our programs.

C3. Business Strategy

C3.1

(C3.1) Does your organization's strategy include a climate transition plan that aligns with a 1.5°C world?

Row 1

Climate transition plan

No, our strategy has been influenced by climate-related risks and opportunities, but we do not plan to develop a climate transition plan within two years

Publicly available climate transition plan

<Not Applicable>

Mechanism by which feedback is collected from shareholders on your climate transition plan

<Not Applicable>

Description of feedback mechanism

<Not Applicable>

Frequency of feedback collection

<Not Applicable>

Attach any relevant documents which detail your climate transition plan (optional)

<Not Applicable>

Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world and any plans to develop one in the future

Cirrus Logic's financial planning includes dedicated headcount and consulting resources to ensure that we are effectively responding to stakeholder expectations for improved ESG disclosures and performance. Having established our first Scope 1 and Scope 2 GHG reduction target, which is aligned with a 1.5 degree celsius pathway, we are incorporating anticipated costs to deliver our target into our financial planning. We are continuing to assess potential risks and opportunities which will inform our GHG emissions reduction strategy, including any future plans to publish a climate transition plan

Explain why climate-related risks and opportunities have not influenced your strategy

<Not Applicable>

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

	Use of climate-related scenario analysis to inform strategy	Primary reason why your organization does not use climate-related scenario analysis to inform its strategy	Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future
Row 1	Yes, quantitative	<Not Applicable>	<Not Applicable>

C3.2a

(C3.2a) Provide details of your organization's use of climate-related scenario analysis.

Climate-related scenario	Scenario analysis coverage	Temperature alignment of scenario	Parameters, assumptions, analytical choices
Transition scenarios: NGFS scenarios framework	Company-wide	<Not Applicable>	The potential impact of various carbon price scenarios on our product transportation costs were evaluated for the periods 2022-2030, 2031-2040 and 2041-2050. Four carbon price scenarios were drawn from the Network for Greening the Financial System (NGFS) (1.5C orderly, 1.5C disorderly, 2C orderly, 2C disorderly). The analysis projected the average annual carbon cost scenarios for product transportation over the three timeframes modelled. The calculations assume a worst-case situation where product transportation vendors pass along 100% of the additional costs they incur to Cirrus Logic.
Physical climate scenarios: RCP 4.5	Company-wide	<Not Applicable>	As a fabless semiconductor company, Cirrus Logic depends on third-party subcontractors for the fabrication, assembly, testing, and distribution of products. To better understand physical risks in the Cirrus Logic supply chain, two key manufacturing locations in Taiwan were modeled for possible changes in drought and extreme precipitation patterns under varying warming scenarios. For both physical risks, the analysis was conducted for three different temperature scenarios (<2 degrees celsius (RCP4.5 low), between 2 and 4 Degrees celsius (RCP4.5 high), and >4 degrees celsius (RCP8.5)) for 2030 and 2050

C3.2b

(C3.2b) Provide details of the focal questions your organization seeks to address by using climate-related scenario analysis, and summarize the results with respect to these questions.

Row 1

Focal questions

Transition Risk
What are the potential financial implications to our business of carbon pricing policies that could be passed through to us by our distribution vendors?

Physical Risk
How might drought and extreme precipitation patterns evolve in our key manufacturing region of Taiwan in 2030 and 2050 under three different temperature scenarios?

Results of the climate-related scenario analysis with respect to the focal questions

Transition Risk

Assuming a worst-case scenario without mitigation, flat emissions growth and that our distribution partners pass through 100 percent of carbon pricing costs to Cirrus Logic, under all four carbon price scenarios examined; potential increased distribution costs are not considered material. Informed by this initial analysis, we made the decision to research the potential implications of emerging carbon pricing policies for our manufacturing partners in two key regions. This work is underway.

Physical Risk

For both extreme precipitation and drought risk, the analysis was conducted for three different temperature scenarios (<2 degrees, between 2 and 4 degrees, and >4 degrees) for 2030 and 2050.

It was determined that both locations could experience a decrease in extreme precipitation events with <2 degrees of warming in 2030. One location sees an increase in extreme precipitation frequency under warming scenarios >2 degrees in 2050.

For the 2050 timeframe, the analysis indicates that both locations are expected to experience an increase in annual drought months with the <2 degree warming scenario, and less substantial increase under the >2 degree warming scenarios.

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate-related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	No	Cirrus Logic's audio and high-performance mixed-signal solutions help our customers deliver a differentiated user experience in smartphones, laptops, tablets, wearables, gaming devices, and AR/VR. Technology investments are focused on improving performance, expanding features, and optimizing the energy efficiency of our products. While we have not identified substantive product related risks and opportunities driven by climate change, we will continue to monitor external stakeholder interest in the energy performance of our products which could increase in the future as a result of climate change.
Supply chain and/or value chain	Yes	We took meaningful steps during the reporting year towards better understanding our upstream Scope 3 emissions from leased assets, business travel, employee commute, fuel and energy related activities, waste generated in operations, purchased goods & services, product transportation and capital goods. The reported data for each of these categories shows the majority of our operational emissions arise upstream of our facilities in our manufacturing supply chain. We have developed a sustainable supply chain policy and are actively engaging our suppliers to better understand their existing ESG practices and ability to drive continuous improvement.
Investment in R&D	No	Cirrus Logic's audio and high-performance mixed-signal solutions help our customers deliver a differentiated user experience in smartphones, laptops, tablets, wearables, gaming devices, and AR/VR. Technology investments are focused on improving performance, expanding features and optimizing the energy efficiency of our products. While we have not identified substantive product related risks and opportunities driven by climate change, we will continue to monitor external stakeholder interest in the energy performance of our products which could increase in the future as a result of climate change and could drive additional investments in R&D.
Operations	Yes	Climate related risks and opportunities influenced our decision to set a target in FY22 to reduce our Scope 1 and 2 emissions by 90% by FY30 (FY21 baseline). This science-based target captures emissions arising from the operation of our global portfolio of offices, research facilities and co-located data centers, and will influence our energy efficiency and purchasing strategies.

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

	Financial planning elements that have been influenced	Description of influence
Row 1	Direct costs	Cirrus Logic's financial planning includes dedicated headcount and consulting resources to ensure that we are effectively responding to stakeholder expectations for improved ESG disclosures and performance. Having established our first Scope 1 and 2 GHG reduction target, we are incorporating anticipated costs into our financial planning including costs associated with energy efficiency projects and an increase in renewable energy purchasing.

C3.5

(C3.5) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Indicate the level at which you identify the alignment of your spending/revenue with a sustainable finance taxonomy
Row 1	No, and we do not plan to in the next two years	<Not Applicable>

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?
Absolute target

C4.1a

(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.

Target reference number
Abs 1

Is this a science-based target?
Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

Target ambition
1.5°C aligned

Year target was set
2022

Target coverage
Company-wide

Scope(s)
Scope 1
Scope 2

Scope 2 accounting method
Market-based

Scope 3 category(ies)
<Not Applicable>

Base year
2021

Base year Scope 1 emissions covered by target (metric tons CO2e)
494

Base year Scope 2 emissions covered by target (metric tons CO2e)
7292

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target (metric tons CO2e)
<Not Applicable>

Base year total Scope 3 emissions covered by target (metric tons CO2e)
<Not Applicable>

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)
7786

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1
100

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2
100

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target as % of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e)
<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target as % of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e)
<Not Applicable>

Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)
<Not Applicable>

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes
100

Target year
2030

Targeted reduction from base year (%)
90

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]
778.6

Scope 1 emissions in reporting year covered by target (metric tons CO2e)
520

Scope 2 emissions in reporting year covered by target (metric tons CO2e)
1659

Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Other (upstream) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Scope 3, Other (downstream) emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)
2179

Does this target cover any land-related emissions?
No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

% of target achieved relative to base year [auto-calculated]
80.0154122784485

Target status in reporting year
Underway

Please explain target coverage and identify any exclusions
The target covers 100% of our company wide Scope 1 and 2 emissions. Scope 1 and 2 emissions arise primarily from the electricity we use in our offices, research facilities and co-located data centers. Additional emissions sources include a company vehicle and facility related natural gas and fugitive refrigerant emissions.

Plan for achieving target, and progress made to the end of the reporting year

We consider this target to be science-based as it targets a 90% reduction in Scope 1 and 2 emissions over a 9-year period (average annual reduction of 10%), exceeding the minimum annual average reductions required for 1.5 degree celsius alignment.

Our plans for achieving the target include implementing energy efficiency improvements to our facilities, expanding the use of renewable energy, through onsite generation and/or purchasing contracts, purchasing energy attribute certificates and encouraging our co-located data center providers to use renewable energy.

List the emissions reduction initiatives which contributed most to achieving this target
<Not Applicable>

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?
No other climate-related targets

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.
Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	1	
To be implemented*	0	
Implementation commenced*	0	
Implemented*	1	244.79
Not to be implemented	0	

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Low-carbon energy consumption	Solar PV

Estimated annual CO2e savings (metric tonnes CO2e)
244.79

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 2 (market-based)

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)
0

Investment required (unit currency – as specified in C0.4)
1704

Payback period
No payback

Estimated lifetime of the initiative
<1 year

Comment
Purchase of 600 MWH Green-e renewable energy certificates

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Employee engagement	In FY22 the company launched a sustainability employee resource group to foster a sense of global community for those employees seeking ways to positively impact our environment as individuals and through our corporation.

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?

No

C5. Emissions methodology

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP?

No

C5.1a

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?

No

Name of organization(s) acquired, divested from, or merged with

<Not Applicable>

Details of structural change(s), including completion dates

<Not Applicable>

C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?	Details of methodology, boundary, and/or reporting year definition change(s)
Row 1	No	<Not Applicable>

C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start

April 1 2020

Base year end

March 31 2021

Base year emissions (metric tons CO2e)

494

Comment

Scope 2 (location-based)

Base year start
April 1 2020

Base year end
March 31 2021

Base year emissions (metric tons CO2e)
7072

Comment

Scope 2 (market-based)

Base year start
April 1 2020

Base year end
March 31 2021

Base year emissions (metric tons CO2e)
7292

Comment

Scope 3 category 1: Purchased goods and services

Base year start
April 1 2020

Base year end
March 31 2021

Base year emissions (metric tons CO2e)
203035

Comment

Scope 3 category 2: Capital goods

Base year start
April 1 2020

Base year end
March 31 2021

Base year emissions (metric tons CO2e)
3313

Comment

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 4: Upstream transportation and distribution

Base year start
April 1 2020

Base year end
March 31 2021

Base year emissions (metric tons CO2e)
1458

Comment

Scope 3 category 5: Waste generated in operations

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 6: Business travel

Base year start
April 1 2020

Base year end
March 31 2021

Base year emissions (metric tons CO2e)
107

Comment

Scope 3 category 7: Employee commuting

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 8: Upstream leased assets

Base year start
April 1 2020

Base year end
March 31 2021

Base year emissions (metric tons CO2e)
384.4

Comment

Scope 3 category 9: Downstream transportation and distribution

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 10: Processing of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 11: Use of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 12: End of life treatment of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 13: Downstream leased assets

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 14: Franchises

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 15: Investments

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (upstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (downstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.
The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e)
520

Start date
<Not Applicable>

End date
<Not Applicable>

Comment

C6.2

(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based
We are reporting a Scope 2, location-based figure

Scope 2, market-based
We are reporting a Scope 2, market-based figure

Comment

C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

Scope 2, location-based
7215

Scope 2, market-based (if applicable)
1659

Start date
<Not Applicable>

End date
<Not Applicable>

Comment

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?
No

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
261047

Emissions calculation methodology
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Purchased goods and services emissions were estimated using the spend based Environmental Economic Input-Output (EEIO) methodology. The emission factors applied are taken from US EPA Supply Chain Emission Factors (January 2022). These factors are based on a 2018 model and are adjusted for inflation. The emissions factors were combined with manufacturing and operating expense procurement data for FY23 to estimate emissions.

Capital goods

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
6726

Emissions calculation methodology
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Capital Goods emissions were estimated using the spend based Environmental Economic Input-Output (EEIO) methodology. The emission factors applied are taken from US EPA Supply Chain Emission Factors (January 2022). These factors are based on a 2018 model and are adjusted for inflation. The emissions factors were combined with manufacturing and operating expense procurement data for FY23 to estimate emissions.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
1620

Emissions calculation methodology
Supplier-specific method
Hybrid method
Fuel-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
The reported 1,620 metric tons of CO2e is calculated based on market-based methods. We also quantified Fuel-and-energy-related activities emissions using the location-based method which calculates to 2,556 metric tons of CO2e.
Emissions were quantified by multiplying the quantity of fuels, electricity, and other purchased energy by WTT, T&D, and WTT T&D emission factors specific to each energy source and geography (where applicable). Emission factor sources include US EPA, DEFRA, IEA, and Ecoinvent.

Upstream transportation and distribution

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
2302

Emissions calculation methodology
Hybrid method
Spend-based method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
100

Please explain
Upstream transportation and distribution emissions were calculated primarily using the distance-based method, but spend-based method data was used for emissions associated from warehousing. Logistics summaries by transport mode and warehouse spend were used in these calculations. Emission factors were from the US EPA.

Waste generated in operations

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
98

Emissions calculation methodology
Waste-type-specific method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Emissions were calculated using waste type and disposal method multiplied by adapted US EPA WARM emission factors. Where data gaps existed, waste intensities per employee headcount were developed and used to estimate waste generation by type.

Business travel

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
2730

Emissions calculation methodology
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
100

Please explain
Emissions were quantified using air travel, hotel stay, and car rental summaries paired with emission factors from Defra and the US EPA.

Employee commuting

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
2366

Emissions calculation methodology
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Emissions were quantified using employee commute distance data paired with regional commute mode assumptions and emission factors from the US EPA.

Upstream leased assets

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
411

Emissions calculation methodology
Fuel-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
100

Please explain
Emissions were quantified using the quantities of energy and refrigerants used at colocated data centers and other upstream facilities paired with emission factors from the US EPA, Green-e, and Defra.

Downstream transportation and distribution

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

Processing of sold products

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

Use of sold products

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

End of life treatment of sold products

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

Downstream leased assets

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Cirrus Logic does not sublease assets.

Franchises

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Cirrus Logic does not operate franchises.

Investments

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Cirrus Logic does not have investments.

Other (upstream)

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
No other upstream emission sources are relevant to Cirrus Logic's business.

Other (downstream)

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
No other downstream emission sources are relevant to Cirrus Logic's business.

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?
No

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure
0.00000115

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
2179

Metric denominator
unit total revenue

Metric denominator: Unit total
1898000000

Scope 2 figure used
Market-based

% change from previous year
22.43

Direction of change
Decreased

Reason(s) for change
Change in renewable energy consumption

Please explain
Cirrus Logic increased renewable electricity procurement to partially cover electricity used to operate Cirrus Logic-owned IT equipment at colocated data centers.

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?
Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference
CO2	306.62	IPCC Fifth Assessment Report (AR5 – 100 year)
CH4	0.16	IPCC Fifth Assessment Report (AR5 – 100 year)
N2O	0.16	IPCC Fifth Assessment Report (AR5 – 100 year)
PFCs	78.85	IPCC Fifth Assessment Report (AR5 – 100 year)
SF6	20.5	IPCC Fifth Assessment Report (AR5 – 100 year)
HFCs	113.45	IPCC Fifth Assessment Report (AR5 – 100 year)

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/area/region.

Country/area/region	Scope 1 emissions (metric tons CO2e)
Hong Kong SAR, China	0.25
United Kingdom of Great Britain and Northern Ireland	329.23
United States of America	189.73
Republic of Korea	0.53

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By facility

C7.3b

(C7.3b) Break down your total gross global Scope 1 emissions by business facility.

Facility	Scope 1 emissions (metric tons CO2e)	Latitude	Longitude
Headquarters	119.76	30.270737	-97.750848
Research Lab	62.34	30.270737	-97.750848
COMMONS (Austin)	3.91	30.270737	-97.750848
CUPERTINO	3.73	37.32366	-122.009691
LONDON	10.72	51.514618	-0.160987
EDINBURGH QM4	275.81	55.943773	-3.195364
EDINBURGH QM3	11.67	55.943773	-3.195364
NEWBURY	31.04	51.40494	-1.305941
HONG KONG	0.25	22.29598	114.169906
SEOUL	0.53	34.673855	135.497172

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/area/region.

Country/area/region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Australia	39.7	39.7
China	142.42	142.42
Hong Kong SAR, China	1.76	1.76
Taiwan, China	122.32	122.32
Japan	27.21	27.21
Republic of Korea	141.66	141.66
Singapore	21.31	21.31
United Kingdom of Great Britain and Northern Ireland	918.25	11.34
United States of America	5800.02	1151.41

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.
By facility

C7.6b

(C7.6b) Break down your total gross global Scope 2 emissions by business facility.

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Headquarters	2052.06	67.71
Research Lab	1262.25	0
Shoal Creek Walk	1239.99	39.01
COMMONS (Austin)	41.11	1.83
UTAH	147.71	146.51
CUPERTINO	9.03	1.59
PHX	175.92	181.07
LONDON	23.77	2.97
EDINBURGH QM4	602.16	0
EDINBURGH QM3	97.53	2.85
NEWBURY	49.87	5.53
MELBOURNE	39.7	39.7
HONG KONG	1.76	1.76
SHANGHAI	51.46	51.46
SHENZHEN	62.45	62.45
BEIJING	28.51	28.51
SINGAPORE	21.31	21.31
TAIPEI	71.26	71.26
HSINCHU	51.06	51.06
TOKYO	27.21	27.21
SEOUL	99.55	99.55
LION – SOUTH KOREA	42.1	42.1
LION – SAN FRANCISCO	9.63	9.48
PULSANT DATA CENTER – EDINBURGH, UK	138.25	0
PULSANT DATA CENTER – MAIDENHEAD, UK	6.67	0
CyrusOne DATA CENTER – AUSTIN, TEXAS	861.61	703.53
Transform GSO	0.7	0.68

C7.7

(C7.7) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?
No

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?
Decreased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

	Change in emissions (metric tons CO2e)	Direction of change in emissions	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption	245	Decreased	9.3	Cirrus Logic increased renewable electricity procurement to partially cover electricity consumption associated with the use of Cirrus Logic IT equipment at colocated data center CyrusOne in Austin, Texas. We calculated a decrease of 9.3% by dividing -245 by total scope 1 and 2 emissions for FY23 (2,638MTCO2e). -245/2,638 = -0.93*100 = -9.3%
Other emissions reduction activities	0	No change	0	We did not implement other emissions reduction initiatives.
Divestment		<Not Applicable>		
Acquisitions		<Not Applicable>		
Mergers		<Not Applicable>		
Change in output	175	Decreased	6.6	Output changes are associated with normal variations in facility fuel and electricity consumption from year to year. Due to these factors, Cirrus Logic experienced a 50 tCO2e emissions reduction in Scope 1 and an 125 t CO2e emissions decrease in Scope 2. These changes total to a reduction of 175 tCO2e. -175/2638 = -6.6%
Change in methodology		<Not Applicable>		
Change in boundary		<Not Applicable>		
Change in physical operating conditions	40	Decreased	1.5	Cirrus Logic's lease on a facility in Melbourne, Australia ended October 1st, 2022. Cirrus Logic only reported emissions from this facility from 4/1/22 to 9/30/22, or only half of the FY23 fiscal year. -40/2638 = -1.5%
Unidentified		<Not Applicable>		
Other		<Not Applicable>		

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Market-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	Yes
Generation of electricity, heat, steam, or cooling	No

C8.2a

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	HHV (higher heating value)	0	6830.96	6830.96
Consumption of purchased or acquired electricity	<Not Applicable>	17452.81	3236.93	20689.74
Consumption of purchased or acquired heat	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired steam	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired cooling	<Not Applicable>	10227.8	204.29	10432.09
Consumption of self-generated non-fuel renewable energy	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Total energy consumption	<Not Applicable>	27680.61	10272.18	37952.79

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	No
Consumption of fuel for the generation of heat	Yes
Consumption of fuel for the generation of steam	No
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Other biomass

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Other renewable fuels (e.g. renewable hydrogen)

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Coal

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Oil

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Gas

Heating value
HHV

Total fuel MWh consumed by the organization
6819.49

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Natural Gas

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value
HHV

Total fuel MWh consumed by the organization
11.47

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Diesel and gasoline

Total fuel

Heating value
HHV

Total fuel MWh consumed by the organization
6830.96

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

C8.2e

(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in C6.3.

Country/area of low-carbon energy consumption
United Kingdom of Great Britain and Northern Ireland

Sourcing method
Retail supply contract with an electricity supplier (retail green electricity)

Energy carrier
Electricity

Low-carbon technology type
Wind

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
4717.3

Tracking instrument used
REGO

Country/area of origin (generation) of the low-carbon energy or energy attribute
United Kingdom of Great Britain and Northern Ireland

Are you able to report the commissioning or re-powering year of the energy generation facility?
No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
<Not Applicable>

Comment

Country/area of low-carbon energy consumption
United States of America

Sourcing method
Retail supply contract with an electricity supplier (retail green electricity)

Energy carrier
Electricity

Low-carbon technology type
Wind

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
12135.5

Tracking instrument used
US-REC

Country/area of origin (generation) of the low-carbon energy or energy attribute
United States of America

Are you able to report the commissioning or re-powering year of the energy generation facility?
No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
<Not Applicable>

Comment

Country/area of low-carbon energy consumption
United States of America

Sourcing method
Heat/steam/cooling supply agreement

Energy carrier
Cooling

Low-carbon technology type
Wind

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
10227.8

Tracking instrument used
No instrument used

Country/area of origin (generation) of the low-carbon energy or energy attribute
United States of America

Are you able to report the commissioning or re-powering year of the energy generation facility?
No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
<Not Applicable>

Comment
Chilled water produced from renewable energy and supplied to our Austin headquarters by the local utility.

Country/area of low-carbon energy consumption
United States of America

Sourcing method
Unbundled procurement of energy attribute certificates (EACs)

Energy carrier
Electricity

Low-carbon technology type
Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
600

Tracking instrument used
US-REC

Country/area of origin (generation) of the low-carbon energy or energy attribute
United States of America

Are you able to report the commissioning or re-powering year of the energy generation facility?
Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)
2017

Comment
We procured 600 renewable energy certificates to partially cover electricity consumption of Cirrus Logic-owned IT equipment at our colocated data center in Austin, Texas.

C8.2g

(C8.2g) Provide a breakdown by country/area of your non-fuel energy consumption in the reporting year.

Country/area
Australia

Consumption of purchased electricity (MWh)
56.94

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
56.94

Country/area
China

Consumption of purchased electricity (MWh)
224.75

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
224.75

Country/area
Hong Kong SAR, China

Consumption of purchased electricity (MWh)
2.67

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
2.67

Country/area

Taiwan, China

Consumption of purchased electricity (MWh)
216.78

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
216.78

Country/area
Japan

Consumption of purchased electricity (MWh)
55.03

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
55.03

Country/area
Republic of Korea

Consumption of purchased electricity (MWh)
293.1

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
293.1

Country/area
Singapore

Consumption of purchased electricity (MWh)
53.04

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
53.04

Country/area
United Kingdom of Great Britain and Northern Ireland

Consumption of purchased electricity (MWh)
4717.28

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
0

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
4717.28

Country/area
United States of America

Consumption of purchased electricity (MWh)
15070.16

Consumption of self-generated electricity (MWh)
0

Is this electricity consumption excluded from your RE100 commitment?
<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)
10432.09

Consumption of self-generated heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
25502.25

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Third-party verification or assurance process in place
Scope 3	Third-party verification or assurance process in place

C10.1a

(C10.1a) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Cirrus Logic FY2023 GHG Verification Statement.pdf

Page/ section reference
1-3

Relevant standard
ISO14064-3

Proportion of reported emissions verified (%)
100

C10.1b

(C10.1b) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Scope 2 approach
Scope 2 location-based

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Cirrus Logic FY2023 GHG Verification Statement.pdf

Page/ section reference
1-3

Relevant standard
ISO14064-3

Proportion of reported emissions verified (%)
100

Scope 2 approach
Scope 2 market-based

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Cirrus Logic FY2023 GHG Verification Statement.pdf

Page/ section reference
1-3

Relevant standard
ISO14064-3

Proportion of reported emissions verified (%)
100

C10.1c

(C10.1c) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Scope 3 category
Scope 3: Purchased goods and services
Scope 3: Capital goods
Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)
Scope 3: Upstream transportation and distribution
Scope 3: Waste generated in operations
Scope 3: Business travel
Scope 3: Employee commuting
Scope 3: Upstream leased assets

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Cirrus Logic FY2023 GHG Verification Statement.pdf

Page/section reference
1-3

Relevant standard
ISO14064-3

Proportion of reported emissions verified (%)
100

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?
No, but we are actively considering verifying within the next two years

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?
No, and we do not anticipate being regulated in the next three years

C11.2

(C11.2) Has your organization canceled any project-based carbon credits within the reporting year?
No

C11.3

(C11.3) Does your organization use an internal price on carbon?
No, and we do not currently anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?
Yes, our suppliers

C12.1a

(C12.1a) Provide details of your climate-related supplier engagement strategy.

Type of engagement
Engagement & incentivization (changing supplier behavior)

Details of engagement
Directly work with suppliers on exploring corporate renewable energy sourcing mechanisms

% of suppliers by number
1

% total procurement spend (direct and indirect)
82

% of supplier-related Scope 3 emissions as reported in C6.5
91

Rationale for the coverage of your engagement
Because upstream scope 3 emissions contribute a significant portion of our GHG emissions footprint, we believe that it is essential for us to engage and partner with our suppliers to promote decarbonization and increasing the use of renewable electricity in their energy mix. We have decided to focus our engagement on the suppliers associated with our direct spend, i.e., those suppliers who manufacture, assemble, and test our products because, as a group, they contribute 91% of our purchased goods and services emissions, and we have an ongoing and strategic relationship with these suppliers. We are engaging with all of our foundry and OSAT suppliers to signify the importance of sustainability in today's business environment and to drive change along the supply chain.

Impact of engagement, including measures of success
Through our supplier engagement, we are gaining a better understanding of our suppliers' sustainability performance which has informed our sustainable supply chain policy to drive continuous improvement of our suppliers. In taking the first steps on supplier engagement, our current metrics of success focus on response rate and we aim to engage with 100% of our foundry and OSAT suppliers. In FY23, 100% of these suppliers provided information about their GHG emissions and Renewable Energy strategies and plans. All of our suppliers are expected to meet our policy of reducing absolute GHG emissions by 2030 and increasing the use of renewable electricity.

Comment

C12.2

(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process?
Yes, suppliers have to meet climate-related requirements, but they are not included in our supplier contracts

C12.2a

(C12.2a) Provide details of the climate-related requirements that suppliers have to meet as part of your organization's purchasing process and the compliance mechanisms in place.

Climate-related requirement
Other, please specify (Supplier Code of Conduct)

Description of this climate related requirement
Our sustainable supply chain policy which includes our Supplier Code of Conduct and a baseline sustainability requirement, applies to all our foundry and OSAT suppliers. Suppliers must acknowledge their obligations to comply with our Supplier Code of Conduct, which was developed using inputs from both the Responsible Business Alliance Code of Conduct and more stringent customer requirements. Our Supplier Code of Conduct specifies the following requirements; 'Suppliers are to establish a corporate-wide greenhouse gas reduction goal (e.g. absolute reduction, intensity-based reduction, or both). Energy consumption and all relevant Scope 1 and Scope 2 greenhouse gas emissions are to be tracked and documented at the facility and/or corporate level, and publicly reported against the greenhouse gas reduction goal. Our suppliers are expected to reduce their absolute GHG emissions (Scope 1 and 2) by 30% by 2030. They must also progressively increase the use of renewable/carbon-neutral electricity in their energy mix, with the target of achieving 100% by 2050. Our suppliers are additionally expected to engage the next tier of suppliers to promote continuous improvement along the supply chain. We plan to introduce a scoring system to reward bonus points to suppliers who exceed the baseline requirement during our quarterly performance review.

% suppliers by procurement spend that have to comply with this climate-related requirement
82

% suppliers by procurement spend in compliance with this climate-related requirement
82

Mechanisms for monitoring compliance with this climate-related requirement
Supplier self-assessment
Supplier scorecard or rating

Response to supplier non-compliance with this climate-related requirement
Retain and engage

C12.3

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
Yes, our membership of/engagement with trade associations could influence policy, law, or regulation that may impact the climate

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?
No, and we do not plan to have one in the next two years

Attach commitment or position statement(s)
<Not Applicable>

Describe the process(es) your organization has in place to ensure that your external engagement activities are consistent with your climate commitments and/or climate transition plan
The General Counsel and Corporate Secretary, and Senior Assistant General Counsel are the only Cirrus Logic representatives who participate regularly in the Semiconductor Industry Association Public Policy Committee calls. More generally, Cirrus Logic does not actively engage in policy advocacy or lobbying.

Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
<Not Applicable>

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
<Not Applicable>

C12.3b

(C12.3b) Provide details of the trade associations your organization is a member of, or engages with, which are likely to take a position on any policy, law or regulation that may impact the climate.

Trade association
Other, please specify (Semiconductor Industry Association (SIA))

Is your organization's position on climate change policy consistent with theirs?
Consistent

Has your organization attempted to influence their position in the reporting year?
No, we did not attempt to influence their position

Describe how your organization's position is consistent with or differs from the trade association's position, and any actions taken to influence their position
The Semiconductor Industry Association provides information to its members on relevant emerging and evolving climate related legislation and policy and is active in reviewing and providing comments on proposed legislation on behalf of its members. For example, the SIA provided detailed comments during 2022 on the U.S. SEC's proposed rule on Enhancement and Standardization of Climate-Related Disclosures for Investors. As stated in the publicly available comments, the SIA supports measures to improve the understanding of investors and the general public on the semiconductor industry's contribution to climate change and the positive role it plays in providing solutions to this global challenge. The SIA also provided suggestions for how the Proposal could advance the SEC's goals of increased transparency and standardization while appropriately limiting burden and expense for companies or disincentivizing proactive measures to address climate change.

Cirrus Logic participates in SIA calls that help us to keep informed about emerging new requirements.

Funding figure your organization provided to this trade association in the reporting year (currency as selected in C0.4)

Describe the aim of your organization's funding
<Not Applicable>

Have you evaluated whether your organization's engagement with this trade association is aligned with the goals of the Paris Agreement?
No, we have not evaluated

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication
In mainstream reports

Status
Complete

Attach the document
0000772406-22-000014.pdf

Page/Section reference
FY23 Form 10-K Report: Page 13, 15, 22

Content elements
Risks & opportunities

Comment

Publication
In voluntary sustainability report

Status
Complete

Attach the document

Page/Section reference
Cirrus Logic ESG Report: Page 18-24, 51-54

Content elements
Strategy
Risks & opportunities
Emissions figures
Emission targets
Other metrics

Comment

C12.5

(C12.5) Indicate the collaborative frameworks, initiatives and/or commitments related to environmental issues for which you are a signatory/member.

	Environmental collaborative framework, initiative and/or commitment	Describe your organization's role within each framework, initiative and/or commitment
Row 1	Other, please specify (Responsible Business Alliance)	Cirrus Logic is an affiliate member of the Responsible Business Alliance (RBA). In addition to adopting the RBA's Code of Conduct which covers environmental issues, Cirrus Logic also participates in the RBA's Environmental Sustainability Workgroup and Chemical Management Workgroup to keep abreast of regulatory and market changes and to continuously improve our sustainability and climate change related performance.

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

	Board-level oversight and/or executive management-level responsibility for biodiversity-related issues	Description of oversight and objectives relating to biodiversity	Scope of board-level oversight
Row 1	No, and we do not plan to have both within the next two years	<Not Applicable>	<Not Applicable>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
Row 1	No, and we do not plan to do so within the next 2 years	<Not Applicable>	<Not Applicable>

C15.3

(C15.3) Does your organization assess the impacts and dependencies of its value chain on biodiversity?

Impacts on biodiversity

Indicate whether your organization undertakes this type of assessment
No and we don't plan to within the next two years

Value chain stage(s) covered
<Not Applicable>

Portfolio activity
<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity
<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)
<Not Applicable>

Dependencies on biodiversity

Indicate whether your organization undertakes this type of assessment
No and we don't plan to within the next two years

Value chain stage(s) covered
<Not Applicable>

Portfolio activity
<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity
<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)
<Not Applicable>

C15.4

(C15.4) Does your organization have activities located in or near to biodiversity- sensitive areas in the reporting year?
Not assessed

C15.5

(C15.5) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity- related commitments
Row 1	No, and we do not plan to undertake any biodiversity-related actions	<Not Applicable>

C15.6

(C15.6) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	No	Please select

C15.7

(C15.7) Have you published information about your organization's response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Report type	Content elements	Attach the document and indicate where in the document the relevant biodiversity information is located
No publications	<Not Applicable>	<Not Applicable>

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	Chief Financial Officer	Chief Financial Officer (CFO)

Requesting member
Harman International Industries Inc

Scope of emissions