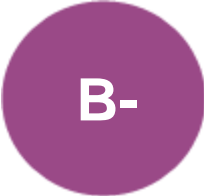


Cirrus Logic Inc.

Region	North America
Country	United States of America
Questionnaire	General
Activity Group	Electrical & electronic equipment

The CDP Score Report allows companies to understand their score and indicate which categories require attention to reach higher scoring levels. This enables companies to progress towards environmental stewardship through benchmarking and comparison with peers, in order to continuously improve their climate governance. Investors will additionally receive a copy of the CDP Score Report upon request. For further feedback please contact your account manager or your key CDP contact.

Your CDP score



Average performance



Electrical & electronic equipment

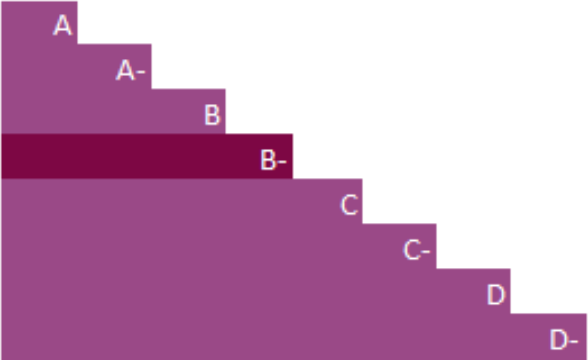


North America



Global Average

UNDERSTANDING YOUR SCORE REPORT



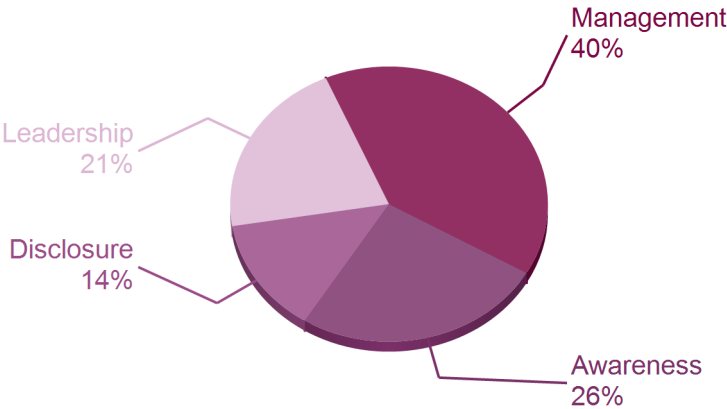
Cirrus Logic Inc. received a B- which is in the Management band. This is higher than the North America regional average of C, and same as the Electrical & electronic equipment sector average of B-.

- Leadership (A/A-): Implementing current best practices
- Management (B/B-): Taking coordinated action on climate issues
- Awareness (C/C-): Knowledge of impacts on, and of, climate issues
- Disclosure (D/D-): Transparent about climate issues

ACTIVITY GROUP PERFORMANCE

Electrical & electronic equipment

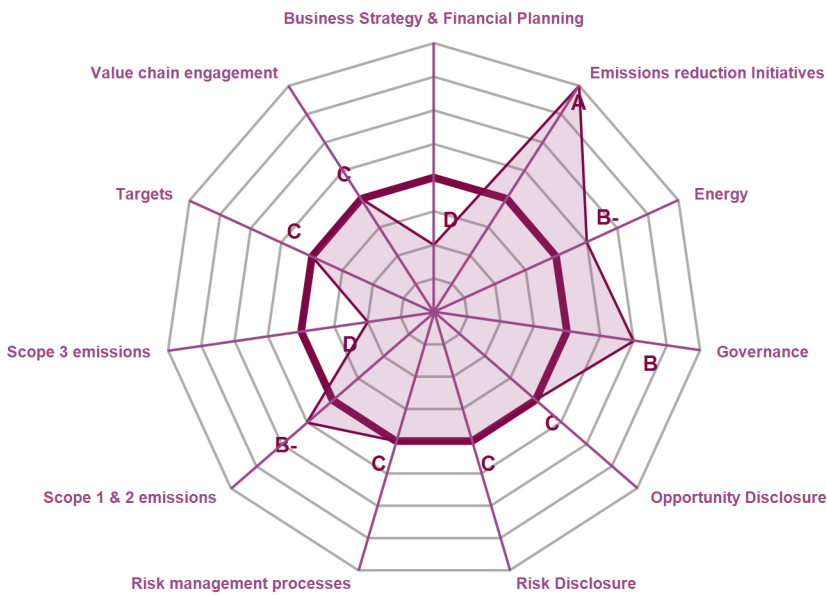
Your company is amongst 40% of companies that reached Management level in your Activity Group



A sample of A-list companies from your Activity Group:

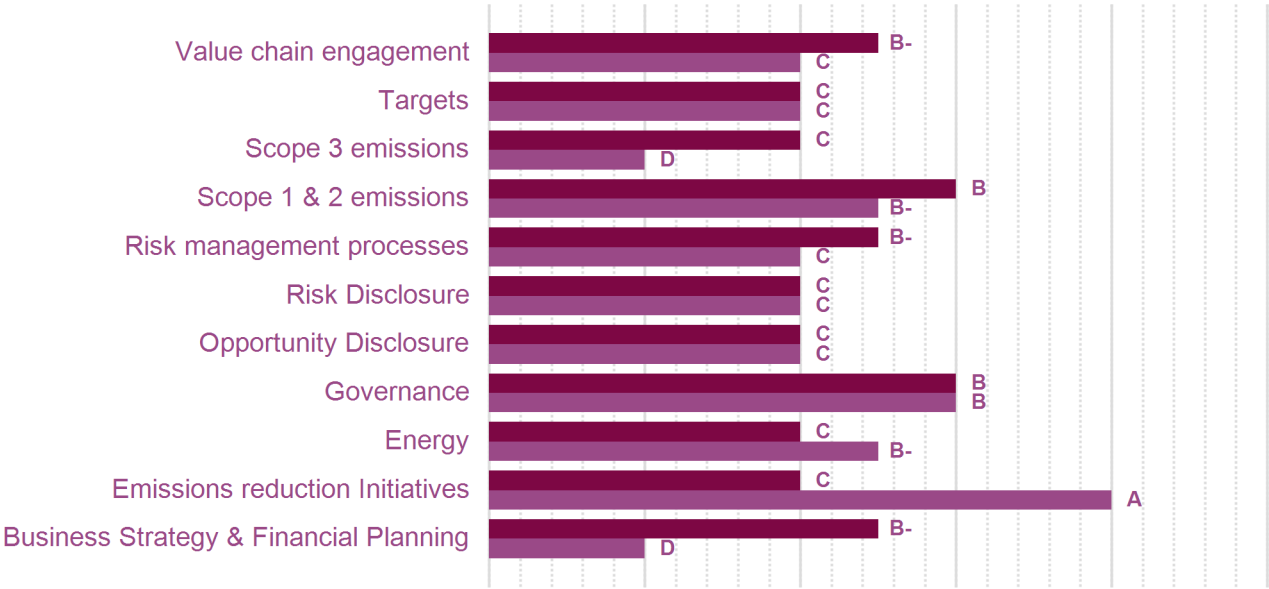
Daikin Industries, Ltd.
Fuji Electric Co., Ltd.
Furukawa Electric Co., Ltd.
HP Inc
Intel Corporation

CATEGORY SCORES



If a company scored C or below, they will not have been scored for management or leadership points (the dark purple line represents this). Please download the [‘CDP Scoring Introduction’](#) for more information.

CATEGORY SCORES BENCHMARKING



Scenario analysis Question not applicable

Each category score in the bar chart represents the progression within each scoring level. Some categories have not been included for category score breakdown as either not enough questions feed into these categories to give a representative score or they are not scored at Management and Leadership levels.

Scoring categories are groupings of questions by topic. They are sub-groups of the 2021 questionnaire modules and are consistent across all sectors. Weighting applied to each category varies across sectors to highlight the areas most important to environmental stewardship in specific sectors. To find out more about category weightings for each sector, please download the [‘CDP Scoring Categories and Weighting’](#) documents.

C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Cirrus Logic is a leader in low-power, high-precision mixed-signal processing solutions that create innovative user experiences for the world's top mobile and consumer applications. Our primary facilities housing engineering, sales and marketing, and administrative functions is located in Austin, Texas. We also have offices in various other locations in the United States, United Kingdom, the People's Republic of China, South Korea, Japan, Singapore, and Taiwan. Our common stock, which has been publicly traded since 1989, is listed on the NASDAQ's Global Select Market under the symbol CRUS.

We excel along the boundary between analog to digital where we can tackle difficult engineering challenges and help our customers create exciting products. We pride ourselves on providing low-power, high-performance solutions. With each new generation of component design, we look for ways

to improve performance while further optimizing energy efficiency. Our ability to innovate and execute is built on an award-winning company culture that fosters productivity and a rewarding environment where employees are valued and motivated to succeed.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data.

	Start date	End date	Indicate if you are providing emissions data for past reporting years	Select the number of past reporting years you will be providing emissions data for
Reporting year	April 1 2020	March 31 2021	Yes	2 years

C0.3

(C0.3) Select the countries/areas for which you will be supplying data.

Australia
China
Japan
Republic of Korea
Singapore
Spain
Taiwan, Greater China
United Kingdom of Great Britain and Northern Ireland
United States of America

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response.

USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.

Operational control

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?

Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual(s)	Please explain
Board-level committee	Assessment and management of climate change risks and opportunities is the responsibility of our core Environmental, Social and Governance (ESG) team. Our ESG team engages an executive level ESG Steering Committee in discussions related to our environmental, social and governance program, which includes issues, goals and initiatives related to climate change. As stated in the publicly available charter for the Governance and Nominating Committee (GNC) of the Cirrus Logic Board of Directors, the GNC is responsible for overseeing and monitoring the Company's development and disclosure of policies and programs relating to corporate responsibility and sustainability, including environmental and social matters. The ESG team periodically reports to the GNC on ESG matters, including those related to climate change, as this is one of the issues relevant to Cirrus Logic's stakeholders and ESG performance, and the GNC reviews and provides oversight on the Company's practices.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please explain
Scheduled – some meetings	Reviewing and guiding strategy Reviewing and guiding major plans of action Reviewing and guiding risk management policies Monitoring implementation and performance of objectives	<Not Applicable>	The GNC oversees the Company's practices with respect to ESG issues, including climate change, through periodic scheduled meetings. Recent discussions with the GNC have included the company's plans for disclosing environmental data, including greenhouse gas emissions and related reporting frameworks such as CDP and the Taskforce for Climate Related Financial Disclosures.

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Name of the position(s) and/or committee(s)	Reporting line	Responsibility	Coverage of responsibility	Frequency of reporting to the board on climate-related issues
Corporate responsibility committee	<Not Applicable>	Both assessing and managing climate-related risks and opportunities	<Not Applicable>	Annually

C1.2a

(C1.2a) Describe where in the organizational structure this/these position(s) and/or committees lie, what their associated responsibilities are, and how climate-related issues are monitored (do not include the names of individuals).

The Cirrus Logic Environmental, Social and Governance (ESG) Executive level Steering Committee was recently formed to help drive integration of ESG goals (including climate related goals) across our business. Membership of the ESG Executive Steering Committee includes the company's Chief Executive Officer, Chief Financial Officer, General Counsel, Vice President of Human Resources, and Vice President of Engineering Operations. Through this cross-functional representation we ensure that the groups with influence over the ESG issues of most relevance to our business are engaged at the highest level of the company. The committee provides senior management support to the implementation of our ESG program by our core team as well as individual business functions.

The core ESG team comprises representatives from Investor Relations, Legal, and Quality and is responsible for the day-to-day monitoring of ESG issues relevant to our company, for working with stakeholders across the company to advance ESG initiatives and for providing regular reports to members of the Executive Steering Committee and annual reports to the Governance and Nominating Committee of the Board of Directors. The core team is advised by external consultants, as needed to facilitate progress in line with industry best practices.

C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate-related issues	Comment
Row 1	Yes	

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive	Type of incentive	Activity incentivized	Comment
All employees	Non-monetary reward	Behavior change related indicator	We offer various incentives which encourage our employees to adopt environmentally conscious behaviors. These include financial incentives to fly economy class on business trips, EV charging stations at key locations, commuter shuttles and subsidized public transportation and an employee donation matching program

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?

No

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	1	These time horizons are specific to climate-related (energy/environment) projects.
Medium-term	1	3	These time horizons are specific to climate-related (energy/environment) projects.
Long-term	3	5	These time horizons are specific to climate-related (energy/environment) projects.

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

We have not yet defined substantive financial or strategic impact on our business as it relates to climate change specifically. In FY22, we are undertaking a climate risk assessment that we intend to complete over the next year. Climate risks will be reviewed on an annual basis to assess risks faced by our business and supply chain. This process will inform our understanding of which risks present the most substantive financial or strategic implications for Cirrus Logic.

C2.2g

(C2.2g) Why does your organization not have a process in place for identifying, assessing, and responding to climate-related risks and opportunities, and do you plan to introduce such a process in the future?

	Primary reason	Please explain
Row 1	We are planning to introduce a climate-related risk management process in the next two years	We are currently developing our climate risk management process, starting with a review of climate risks of relevance to our business. We have assembled a cross functional stakeholder group, supported by an external consultant, has completed a climate risk screening survey and workshop to identify which climate risk types (physical and transitional) are potentially relevant to our business and to identify the risks attracting the highest interest among the stakeholder group for more detailed assessment. The result of this review will inform our approach to climate-related scenario analysis and our risk management efforts.

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?

No

C2.3b

(C2.3b) Why do you not consider your organization to be exposed to climate-related risks with the potential to have a substantive financial or strategic impact on your business?

	Primary reason	Please explain
Row 1	Evaluation in process	Our business may face risks related to climate change including i) business continuity risks due to physical changes such as increased frequency and severity of severe weather events, flooding and/or drought ii) stakeholders placing increased emphasis on corporate climate engagement and iii) potential for regulations as well as increased energy costs due to carbon pricing. As we build out our ESG program, we are currently evaluating the relevance and significance of climate change to our business and whether any related risks would be considered 'substantive' for Cirrus Logic. We have assembled a cross functional stakeholder group, supported by an external consultant. This group has completed a climate risk screening survey and workshop to identify which climate risk types (physical and transitional) are potentially relevant to our business and to identify the risks attracting the highest interest among the stakeholder group for more detailed assessment. The result of this review will inform our approach to climate-related scenario analysis and our risk management efforts.

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?

No

C2.4b

(C2.4b) Why do you not consider your organization to have climate-related opportunities?

	Primary reason	Please explain
Row 1	Evaluation in progress	Actions taken by Cirrus Logic to understand and consequently address our environmental impacts present opportunities to enhance our competitiveness and relationships with stakeholders including employees, customers, and investors. As we build out our ESG program we are evaluating the relevance and significance of climate change to our business and whether any related opportunities would be considered 'substantive' for Cirrus Logic. Working with internal stakeholders we will review various opportunities such as advancing our leadership in the low power mobile market through energy efficiency component design, potential benefits from implementing emissions reduction initiatives in our own operations and opportunities to improve our reputation through proactive communications about our programs.

C3. Business Strategy

C3.1

(C3.1) Have climate-related risks and opportunities influenced your organization's strategy and/or financial planning?

No

C3.5

(C3.5) Why have climate-related risks and opportunities not influenced your strategy and/or financial planning?

Cirrus Logic is in the process of developing our climate risk and opportunity management process, starting with a climate risk review to gain insights and determine the relevance of climate related issues to our business.

We have completed a climate risk internal stakeholder survey and workshop, the outputs of which will inform more detailed analysis into topics of highest potential interest and relevance for our business. This in turn will inform the integration of climate related issues to our business strategy and/or financial planning. We are planning to disclose in line with the Taskforce for Climate related Financial Disclosures during fiscal year 2022.

Acknowledging the increasing relevance of our ESG performance to our stakeholders, we have recently published our first ESG Report, publishing our scope 1 and 2 emissions and scope 3 business travel for three consecutive years (FY19-FY21). We are reviewing opportunities to set GHG targets and expand our GHG accounting to additional scope 3 categories. We do expect that climate risks and opportunities will influence our strategies and financial planning in the future.

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?

No target

C4.1c

(C4.1c) Explain why you did not have an emissions target, and forecast how your emissions will change over the next five years.

	Primary reason	Five-year forecast	Please explain
Row 1	We are planning to introduce a target in the next two years	We have recently calculated our scope 1 and 2 and scope 3 business travel emissions for the first time, establishing a baseline inventory for FY19 and additionally calculating our emissions for FY20 and FY21. We anticipate that on a business-as-usual basis our emissions would grow in line with our business growth. However, we expect such emissions growth to be offset by our efforts to improve energy efficiency and source renewable energy.	Having established a GHG emissions baseline we intend to set an emissions reduction target in the next 12 months. This process will involve reviewing standards for goal setting, such as the Science Based Targets Initiative and best practices in our industry sector as well as consultation with internal stakeholders regarding business-as-usual projections and reduction opportunities.

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?

No other climate-related targets

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	1	0
To be implemented*	1	4800
Implementation commenced*	0	0
Implemented*	1	700
Not to be implemented	0	0

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Low-carbon energy consumption	Other, please specify (Hydropower and Wind)
-------------------------------	---

Estimated annual CO2e savings (metric tonnes CO2e)

700

Scope(s)

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

0

Investment required (unit currency – as specified in C0.4)

0

Payback period

No payback

Estimated lifetime of the initiative

Ongoing

Comment

In FY21 one of our Edinburgh, UK sites switched to a 100% renewable energy purchasing contract. While no upfront investment is required, we pay an extra \$11,000 annually for the renewable energy.

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Dedicated budget for other emissions reduction activities	

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products or do they enable a third party to avoid GHG emissions?
No

C5. Emissions methodology

C5.1

(C5.1) Provide your base year and base year emissions (Scopes 1 and 2).

Scope 1

Base year start

April 1 2018

Base year end

March 31 2019

Base year emissions (metric tons CO2e)

554.6

Comment

Scope 2 (location-based)

Base year start

April 1 2018

Base year end

March 31 2019

Base year emissions (metric tons CO2e)

7256.4

Comment

Scope 2 (market-based)

Base year start

April 1 2018

Base year end

March 31 2019

Base year emissions (metric tons CO2e)

7346.9

Comment

C5.2

(C5.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.
The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e)
283.8

Start date
April 1 2020

End date
March 31 2021

Comment

Past year 1

Gross global Scope 1 emissions (metric tons CO2e)
420.5

Start date
April 1 2019

End date
March 31 2020

Comment

Past year 2

Gross global Scope 1 emissions (metric tons CO2e)
554.6

Start date
April 1 2018

End date
March 31 2019

Comment

C6.2

(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based
We are reporting a Scope 2, location-based figure

Scope 2, market-based
We are reporting a Scope 2, market-based figure

Comment

C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year	
Scope 2, location-based	6529.4
Scope 2, market-based (if applicable)	6499
Start date	April 1 2020
End date	March 31 2021
Comment	
Past year 1	
Scope 2, location-based	6954.7
Scope 2, market-based (if applicable)	7547.9
Start date	April 1 2019
End date	March 31 2020
Comment	
Past year 2	
Scope 2, location-based	7256.4
Scope 2, market-based (if applicable)	7346.9
Start date	April 1 2018
End date	March 31 2019
Comment	

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions that are within your selected reporting boundary which are not included in your disclosure?
No

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services	
Evaluation status	Relevant, not yet calculated
Metric tonnes CO2e	<Not Applicable>
Emissions calculation methodology	<Not Applicable>
Percentage of emissions calculated using data obtained from suppliers or value chain partners	<Not Applicable>
Please explain	

Capital goods

Evaluation status

Relevant, not yet calculated

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status

Relevant, not yet calculated

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Upstream transportation and distribution

Evaluation status

Relevant, not yet calculated

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Waste generated in operations

Evaluation status

Relevant, not yet calculated

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Business travel

Evaluation status

Relevant, calculated

Metric tonnes CO2e

74.73

Emissions calculation methodology

Calculations include travel originated in the USA and UK because there is insufficient data to calculate emissions in the APAC region. USA and UK originated travel is the majority of travel. Passenger airmiles were obtained from our travel agency and combined with UK DEFRA emissions factors (including radiative forcing). We have also included hotel stays and rail travel in our calculations.

Percentage of emissions calculated using data obtained from suppliers or value chain partners

Please explain

Business travel emissions are much lower in FY21 compared to FY20 and FY19 due to the Covid-19 Pandemic.

Employee commuting**Evaluation status**

Relevant, not yet calculated

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain**Upstream leased assets****Evaluation status**

Relevant, not yet calculated

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain**Downstream transportation and distribution****Evaluation status**

Relevant, not yet calculated

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain**Processing of sold products****Evaluation status**

Relevant, not yet calculated

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain**Use of sold products****Evaluation status**

Relevant, not yet calculated

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

End of life treatment of sold products

Evaluation status

Relevant, not yet calculated

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Downstream leased assets

Evaluation status

Not relevant, explanation provided

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

We do not sublease assets

Franchises

Evaluation status

Not relevant, explanation provided

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

We do not have franchises

Investments

Evaluation status

Not relevant, explanation provided

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

We do not have investments

Other (upstream)

Evaluation status

Not relevant, explanation provided

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Not relevant to our business

Other (downstream)

Evaluation status

Not relevant, explanation provided

Metric tonnes CO2e

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Not relevant to our business

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

No

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure

0.004954

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

6782.8

Metric denominator

unit total revenue

Metric denominator: Unit total

1369230000

Scope 2 figure used

Market-based

% change from previous year

20.36

Direction of change

Decreased

Reason for change

Our scope 1 and 2 emissions decreased by 15% in the reporting year, compared with the previous year, due to a combination of increased renewable energy consumption (emissions reduction measure) and reduced onsite operations due to the COVID19 pandemic. Our revenue increased in the reporting year, resulting in a 20.36% reduction in emissions/\$ total revenue.

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference
CO2	283.53	IPCC Fifth Assessment Report (AR5 – 100 year)
CH4	0.149	IPCC Fifth Assessment Report (AR5 – 100 year)
N2O	0.142	IPCC Fifth Assessment Report (AR5 – 100 year)

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/region.

Country/Region	Scope 1 emissions (metric tons CO2e)
United Kingdom of Great Britain and Northern Ireland	196.97
United States of America	86.85

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By facility

C7.3b

(C7.3b) Break down your total gross global Scope 1 emissions by business facility.

Facility	Scope 1 emissions (metric tons CO2e)	Latitude	Longitude
Edinburgh, UK	183.532	55.943773	-3.195364
Austin, Texas, USA	86.851	30.270737	-97.750848
London, UK	13.439	51.514618	-0.160987

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/region.

Country/Region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)	Purchased and consumed electricity, heat, steam or cooling (MWh)	Purchased and consumed low-carbon electricity, heat, steam or cooling accounted for in Scope 2 market-based approach (MWh)
Australia	108.527	108.527	147.47	0
China	84.755	84.755	132.45	0
Taiwan, Greater China	156.32	156.32	271.89	0
Japan	29.286	29.286	55.65	0
Republic of Korea	115.528	115.528	206.7	0
Singapore	10.514	10.514	25.44	0
Spain	27.186	36.425	99.28	0
United Kingdom of Great Britain and Northern Ireland	898.978	618.398	4805.72	2040.15
United States of America	5098.344	5339.229	19906.26	7808.21

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

By facility

C7.6b

(C7.6b) Break down your total gross global Scope 2 emissions by business facility.

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Austin	4743.059	4984.24
Beijing	28.794	28.794
Cupertino	16.155	16.14
Edinburgh	783.462	574.761
Hsinchu	103.482	103.482
London	29.254	4.425
Madrid	27.186	36.425
Melbourne	108.527	108.527
Newbury	86.262	39.212
Phoenix	198.017	197.367
Seoul	115.528	115.528
Shanghai	16.279	16.279
Shenzhen	39.681	39.681
Singapore	10.514	10.514
Taipei	52.838	52.838
Tokyo	29.286	29.286
Utah	141.112	141.112

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Decreased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

	Change in emissions (metric tons CO2e)	Direction of change	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption	227	Decreased	3	Gross Scope 1+2 emissions decreased by 3%, due to an increase in renewable energy consumption. During the reporting year, one of our facilities in Edinburgh, UK switched to a 100% renewable electricity supply contract. Through this activity we reduced our emissions by 227 tons CO 2e, and our total S1 and S2 emissions in the previous year were 7,968 tons CO 2e, therefore we arrived at -3% through $(-227/7,968) * 100 = -3\%$ (i.e., a 3% decrease in emissions).
Other emissions reduction activities	0	No change	0	We did not have any other emissions reduction activities during the reporting year.
Divestment		<Not Applicable>		
Acquisitions		<Not Applicable>		
Mergers		<Not Applicable>		
Change in output	958	Decreased	12	Gross scope 1 and 2 emissions decreased by 12% due to business changes we implemented during the COVID-19 pandemic. The reductions include 157 tons CO2e from mobile combustion due to travel restrictions and 831 tons CO2e due to a reduction in energy consumption driven by office closures. As a result of the pandemic, our gross scope 1 and 2 emissions were reduced by 958 tons CO2e and our total S1 and S2 emissions in the previous year were 7,968 tons CO 2e, therefore we arrived at -12% through $(-958/7,968) * 100 = -12\%$ (i.e., a 12% decrease in emissions)
Change in methodology		<Not Applicable>		
Change in boundary		<Not Applicable>		
Change in physical operating conditions		<Not Applicable>		
Unidentified		<Not Applicable>		
Other		<Not Applicable>		

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Market-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	Yes
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	Yes
Generation of electricity, heat, steam, or cooling	No

C8.2a

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	HHV (higher heating value)	0	13.03	13.03
Consumption of purchased or acquired electricity	<Not Applicable>	2040.15	13892.5	15932.65
Consumption of purchased or acquired heat	<Not Applicable>	0	1720.03	1720.03
Consumption of purchased or acquired steam	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired cooling	<Not Applicable>	7808.21	189.98	7998.19
Consumption of self-generated non-fuel renewable energy	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Total energy consumption	<Not Applicable>	9848.37	15815.53	25663.9

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	No
Consumption of fuel for the generation of heat	Yes
Consumption of fuel for the generation of steam	No
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Fuels (excluding feedstocks)

Natural Gas

Heating value

HHV (higher heating value)

Total fuel MWh consumed by the organization

1720.03

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self-cogeneration or self-trigeneration

<Not Applicable>

Emission factor

53.1145

Unit

kg CO2e per million Btu

Emissions factor source

EPA, "Emission Factors for Greenhouse Gas Inventories," Table 1 Stationary Combustion Emission Factors, March 26, 2020 (<https://www.epa.gov/climateleadership/center-corporate-climate-leadership-ghg-emission-factors-hub>).

Comment

Fuels (excluding feedstocks)

Diesel

Heating value

HHV (higher heating value)

Total fuel MWh consumed by the organization

0.24

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self-cogeneration or self-trigeneration

<Not Applicable>

Emission factor

10.24

Unit

kg CO2 per gallon

Emissions factor source

EPA, "Emission Factors for Greenhouse Gas Inventories," Table 1 Stationary Combustion Emission Factors, March 26, 2020 (<https://www.epa.gov/climateleadership/center-corporate-climate-leadership-ghg-emission-factors-hub>).

Comment

Fuels (excluding feedstocks)

Motor Gasoline

Heating value

HHV (higher heating value)

Total fuel MWh consumed by the organization

12.78

MWh fuel consumed for self-generation of electricity

<Not Applicable>

MWh fuel consumed for self-generation of heat

<Not Applicable>

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self-cogeneration or self-trigeneration

<Not Applicable>

Emission factor

8.78

Unit

kg CO2 per gallon

Emissions factor source

EPA, "Emission Factors for Greenhouse Gas Inventories," Table 2 Mobile Combustion CO2 and Table 3 Mobile Combustion CH4 and N2O for On-Road Gasoline Vehicles, March 26, 2020 (<https://www.epa.gov/climateleadership/center-corporate-climate-leadership-ghg-emission-factors-hub>).

Comment

C8.2e

(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero emission factor in the market-based Scope 2 figure reported in C6.3.

Sourcing method

Green electricity products (e.g. green tariffs) from an energy supplier, supported by energy attribute certificates

Low-carbon technology type

Other, please specify (Renewable Energy Mix- Wind, Solar and Hydropower)

Country/area of consumption of low-carbon electricity, heat, steam or cooling

United Kingdom of Great Britain and Northern Ireland

MWh consumed accounted for at a zero emission factor

2040.15

Comment

Sourcing method

Heat/steam/cooling supply agreement

Low-carbon technology type

Wind

Country/area of consumption of low-carbon electricity, heat, steam or cooling

United States of America

MWh consumed accounted for at a zero emission factor

7808.21

Comment

Chilled water produced from renewable energy and supplied to our Austin headquarters by the local utility.

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	No third-party verification or assurance
Scope 2 (location-based or market-based)	No third-party verification or assurance
Scope 3	No third-party verification or assurance

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?
No, but we are actively considering verifying within the next two years

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?
No, and we do not anticipate being regulated in the next three years

C11.2

(C11.2) Has your organization originated or purchased any project-based carbon credits within the reporting period?
No

C11.3

(C11.3) Does your organization use an internal price on carbon?
No, and we do not currently anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?
No, we do not engage

C12.1e

(C12.1e) Why do you not engage with any elements of your value chain on climate-related issues, and what are your plans to do so in the future?

We have not yet established a formalized program for engaging with our value chain partners on climate related issues, as we have initially been focused on our direct operations. We are responsive to customer inquiries related to our ESG performance and have discussed energy and emissions related topics informally with some of our customers and suppliers. However, we expect to build on these ad hoc communications over the next 1-2 years through development of a more structured approach to engagement as we build out our ESG program and expand our emissions quantification to include scope 3 upstream (supply chain) and downstream (products) categories.

C12.3

(C12.3) Do you engage in activities that could either directly or indirectly influence public policy on climate-related issues through any of the following?
Trade associations

C12.3b

(C12.3b) Are you on the board of any trade associations or do you provide funding beyond membership?
Yes

C12.3c

(C12.3c) Enter the details of those trade associations that are likely to take a position on climate change legislation.

Trade association

Semiconductor Industry Association

Is your position on climate change consistent with theirs?

Consistent

Please explain the trade association's position

Following the withdrawal of the U.S. from the Paris Agreement in 2017, the Semiconductor Industry Association published a statement on its website declaring that the industry will continue to take action to address climate change and promote environmental sustainability. On behalf of its members, the Association provides input to public consultations on specific climate related policies of relevance to the industry, such as the U.S. Federal GHG Reporting Rule.

How have you influenced, or are you attempting to influence their position?

Members of our Legal team participate in routine public policy calls led by the Semiconductor Industry Association. These calls cover a range of policy topics of relevance to the industry. We have not otherwise influenced or attempted to influence the Association's position.

C12.3f

(C12.3f) What processes do you have in place to ensure that all of your direct and indirect activities that influence policy are consistent with your overall climate change strategy?

The General Counsel and Corporate Secretary, and Assistant General Counsel are the only Cirrus Logic representatives who participate in the Semiconductor Industry Association Public Policy Committee calls. More generally, Cirrus Logic does not actively engage in policy advocacy or lobbying.

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication

In voluntary sustainability report

Status

Complete

Attach the document

cirrus-logic-esg-report.pdf

Page/Section reference

Pages 16-19

Content elements

Strategy

Emissions figures

Other metrics

Comment

C15. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C15.1

(C15.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	Chief Financial Officer	Chief Financial Officer (CFO)