CDP SCORE REPORT - CLIMATE CHANGE 2022

Cirrus Logic Inc.

Region	North America
Country/Area	United States of America
Questionnaire	General
Activity Group	Electrical & electronic equipment

The CDP Score Report allows companies to understand their score and indicate which categories require attention to reach higher scoring levels. This enables companies to progress towards environmental stewardship through benchmarking and comparison with peers, in order to continuously improve their climate governance. Investors will additionally receive a copy of the CDP Score Report upon request. For further feedback please contact your account manager or your key CDP contact.

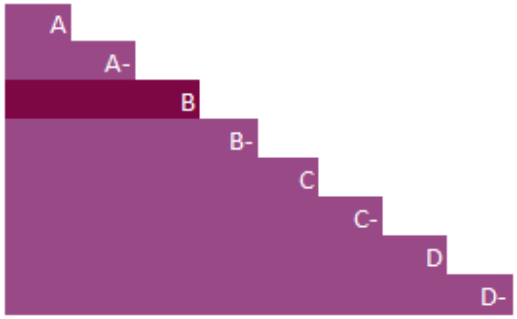
Your CDP score

B

Average performance

Electrical & electronic equipment	North America	Global Average
C	C	C

UNDERSTANDING YOUR SCORE REPORT



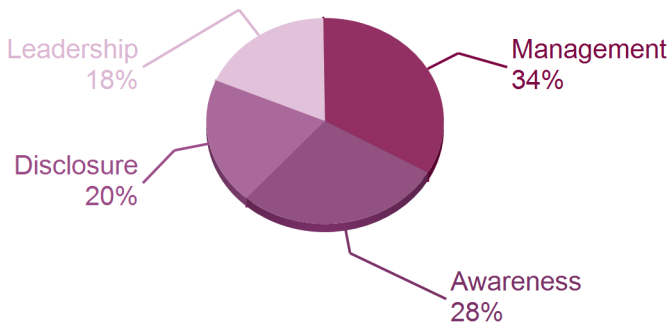
Cirrus Logic Inc. received a B which is in the Management band. This is higher than the North America regional average of C, and higher than the Electrical & electronic equipment sector average of C.

Leadership (A/A-): *Implementing current best practices*
Management (B/B-): *Taking coordinated action on climate issues*
Awareness (C/C-): *Knowledge of impacts on, and of, climate issues*
Disclosure (D/D-): *Transparent about climate issues*

ACTIVITY GROUP PERFORMANCE

Electrical & electronic equipment

Your company is amongst 34% of companies that reached Management level in your Activity Group.

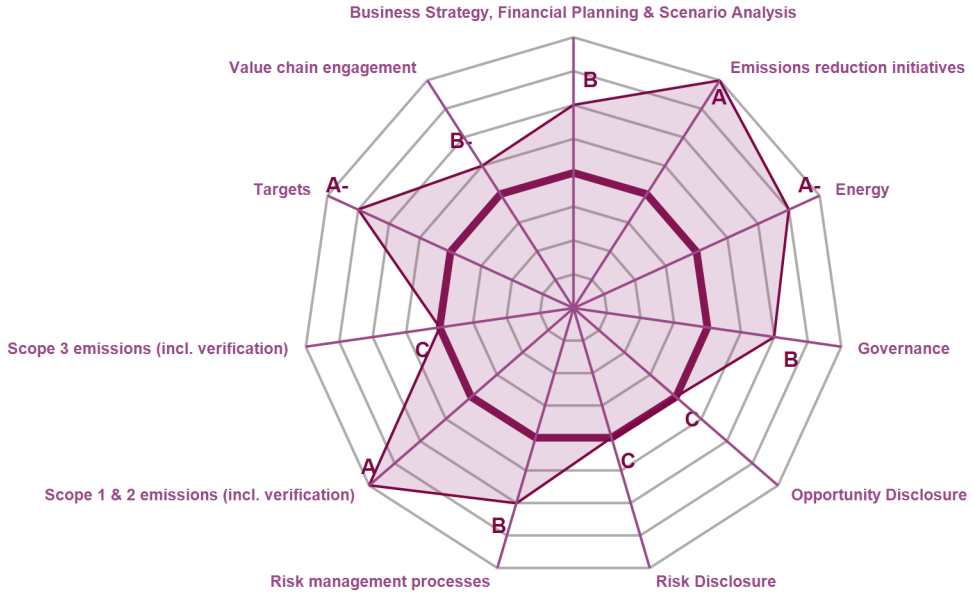


A sample of A-list companies from your Activity Group:
Cisco Systems, Inc.
Daikin Industries, Ltd.
Delta Electronics, Inc.
Denso Corporation
Ericsson

*Please note that the peer group average scores are compiled with only investor-requested company scores

CDP SCORE REPORT - CLIMATE CHANGE 2022

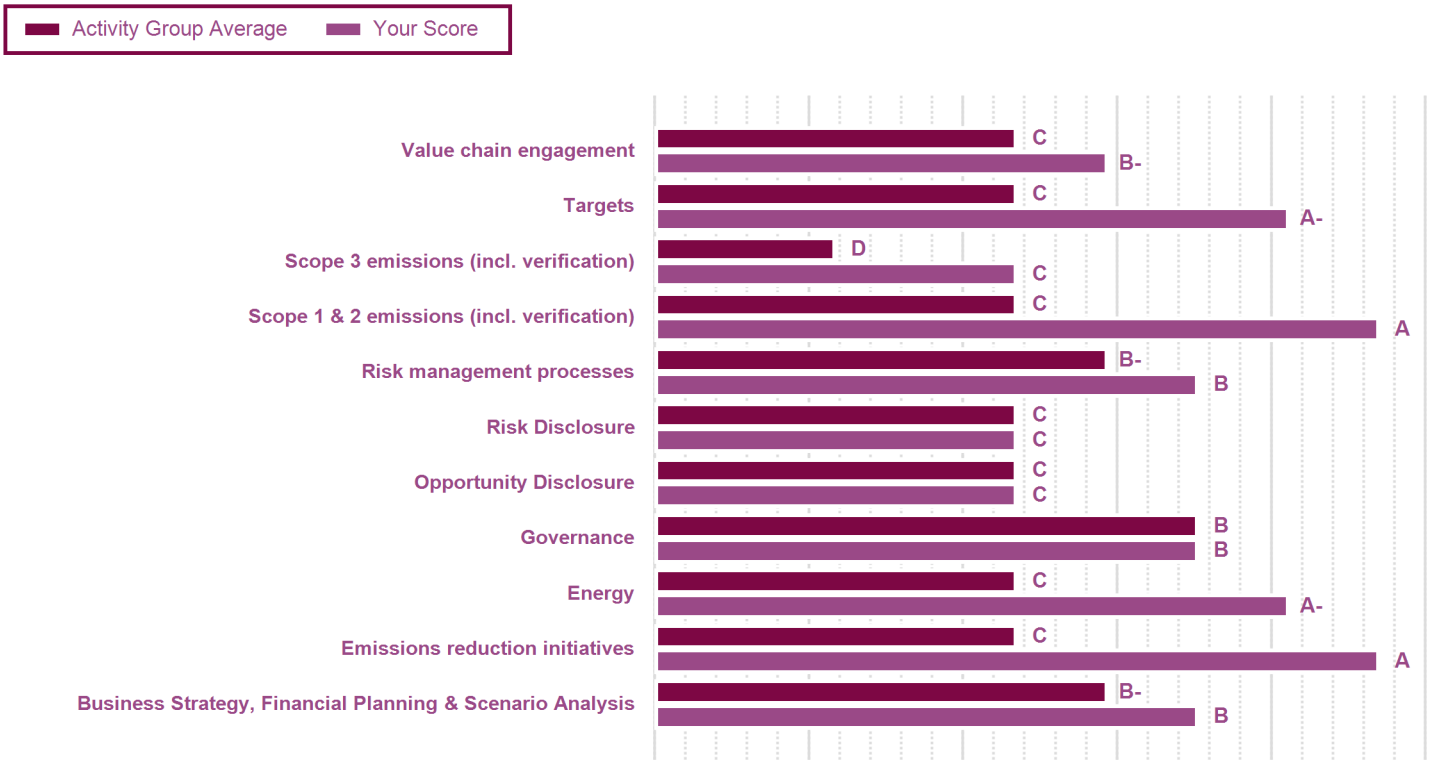
CATEGORY SCORES



If a company scored C or below, they will not have been scored for Management or Leadership points (the dark purple line represents this).

Please download the ***CDP Scoring Introduction*** for more information.

CATEGORY SCORES BENCHMARKING



Each category score in the bar chart represents the progression within each scoring level. Some categories have not been included for category score breakdown as either not enough questions feed into these categories to give a representative score or they are not scored at both Management and Leadership levels.

Scoring categories are groupings of questions by topic. They are sub-groups of the 2022 questionnaire modules and are consistent across all sectors. Weighting applied to each category varies across sectors to highlight the areas most important to environmental stewardship in specific sectors.

To find out more about category weightings for each sector, please download the ***'CDP Scoring Categories and Weighting'*** documents.

Cirrus Logic Inc. - Climate Change 2022

C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Cirrus Logic is a leader in low-power, high-precision mixed-signal processing solutions that create innovative user experiences for the world's top mobile and consumer applications. Our primary facilities housing engineering, sales and marketing, and administrative functions are located in Austin, Texas. We also have offices in various other locations in the United States, United Kingdom, the People's Republic of China, South Korea, Japan, Singapore, and Taiwan. Our common stock, which has been publicly traded since 1989, is listed on the NASDAQ's Global Select Market under the symbol CRUS.

We excel along the boundary between analog to digital where we can tackle difficult engineering challenges and help our customers create exciting products. We pride ourselves on providing low-power, high-performance solutions. With each new generation of component design, we look for ways

to improve performance while further optimizing energy efficiency. Our ability to innovate and execute is built on an award-winning company culture that fosters productivity and a rewarding environment where employees are valued and motivated to succeed.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data.

	Start date	End date	Indicate if you are providing emissions data for past reporting years	Select the number of past reporting years you will be providing emissions data for
Reporting year	March 27 2021	March 26 2022	Yes	2 years

C0.3

(C0.3) Select the countries/areas in which you operate.

Australia
China
Hong Kong SAR, China
Japan
Republic of Korea
Singapore
Taiwan, China
United Kingdom of Great Britain and Northern Ireland
United States of America

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response.

USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.

Operational control

C0.8

(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

Indicate whether you are able to provide a unique identifier for your organization	Provide your unique identifier
Yes, a Ticker symbol	CRUS

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?

Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual(s)	Please explain
Board-level committee	Responsibility for Environmental, Social and Governance (ESG) oversight belongs to the Board of Directors with delegation to the Audit, Compensation and Human Resources, and Governance and Nominating (GNC) Committees within their respective areas of expertise. As stated in the publicly available charter for the GNC of the Cirrus Logic Board of Directors, the GNC is responsible for overseeing and monitoring the Company's development and disclosure of policies and programs relating to ESG. Assessment and management of climate-related risks and opportunities is the responsibility of our core ESG team. The core ESG team periodically reports to the GNC on ESG matters, including those related to climate change, as this is one of the issues relevant to Cirrus Logic's stakeholders and ESG performance, and the GNC reviews and provides oversight on the Company's practices. The GNC was given the opportunity to review and comment on the company's decision to set its new GHG reduction target to reduce Scope 1 and 2 emissions by 90% by FY30, compared to FY21.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please explain
Scheduled – some meetings	Reviewing and guiding strategy Reviewing and guiding risk management policies Monitoring implementation and performance of objectives	<Not Applicable>	The Governance and Nominating Committee (GNC) oversees the Company's practices with respect to ESG issues, including climate change, through periodic scheduled meetings. Recent discussions with the GNC have included the company's new greenhouse gas reduction target and plans for disclosures aligned with reporting frameworks such as the Taskforce for Climate Related Financial Disclosures.

C1.1d

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

	Board member(s) have competence on climate-related issues	Criteria used to assess competence of board member(s) on climate-related issues	Primary reason for no board-level competence on climate-related issues	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1	Not assessed	<Not Applicable>	<Not Applicable>	<Not Applicable>

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Name of the position(s) and/or committee(s)	Reporting line	Responsibility	Coverage of responsibility	Frequency of reporting to the board on climate-related issues
Corporate responsibility committee	<Not Applicable>	Both assessing and managing climate-related risks and opportunities	<Not Applicable>	Half-yearly

C1.2a

(C1.2a) Describe where in the organizational structure this/these position(s) and/or committees lie, what their associated responsibilities are, and how climate-related issues are monitored (do not include the names of individuals).

The Cirrus Logic Environmental, Social and Governance (ESG) Executive Steering Committee was formed to help drive integration of ESG goals (including climate related goals) across our business. The committee supports and guides execution of our company's environmental strategy. This committee is comprised of the company's Chief Executive Officer and members of the leadership team, including finance, human resources, legal, and engineering operations. Through this cross-functional representation we ensure that the groups with influence over the ESG issues of most relevance to our business are engaged at the highest level of the company. The committee reviews the program's direction, addresses potential barriers, and supports the identification of ESG risks and opportunities, including those related to climate change.

The core ESG team comprises representatives from Investor Relations, Legal, and Quality and is responsible for the day-to-day monitoring of ESG issues relevant to our company, for working with stakeholders across the company to advance ESG initiatives and for providing regular reports to members of the Executive Steering Committee and twice per year reports to the Governance and Nominating Committee of the Board of Directors. The core team is advised by external consultants, as needed, to facilitate progress in line with industry best practices.

C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate-related issues	Comment
Row 1	Yes	

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive	Type of incentive	Activity incentivized	Comment
All employees	Non-monetary reward	Behavior change related indicator	We offer various incentives which encourage our employees to adopt environmentally conscious behaviors. These include financial incentives to fly economy class on international business trips for non-directors/officers, EV charging stations at key locations, commuter shuttles and subsidized public transportation and an employee donation matching program

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?
Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	1	These time horizons are specific to climate-related (energy/environment) projects.
Medium-term	1	3	These time horizons are specific to climate-related (energy/environment) projects.
Long-term	3		These time horizons are specific to climate-related (energy/environment) projects.

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

In our climate risk specific risk assessment, we are considering the potential implications of climate risks and opportunities for our financial performance, corporate reputation and relationships with external stakeholders, and continuity of business operations.

We will continue to evaluate climate-related risks and improve processes to identify, assess and monitors those risks. Looking ahead, our efforts to mature our climate risk assessment process will include further integration of such risks into our enterprise risk management (ERM) process, which considers business continuity, compliance and product quality impacts, reputation and stakeholder concerns, and share price and income implications.

C2.2

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered
Direct operations
Upstream

Risk management process
A specific climate-related risk management process

Frequency of assessment
Annually

Time horizon(s) covered
Short-term
Medium-term
Long-term

Description of process
Risk identification and Assessment: We completed our first climate risk assessment in FY22. A cross-functional group of Cirrus Logic executives worked with the ESG core team and an external consultant to determine which risks are the most relevant to our sector, external stakeholders, and the regions in which we operate and from which we source. The assessment considered risks arising in our direct operations and upstream of our direct operations. Based on this assessment, we selected a subset of physical and transitional risks to examine in more detail through scenario analysis. The scenario analysis, which formed part of the climate risk assessment, considered risks potentially arising between 2022 and 2050, thereby covering short, medium and long-term time horizons. In reviewing whether these risks have the potential for substantive impact we are considering implications for our financial performance, corporate reputation and relationships with external stakeholders, and continuity of business operations.

Risk response:
Preparedness for potential disruption in our production supply chain, including as a result of physical climate-related events, is an integral part of our business continuity strategy and related engagement with our subcontractors. Although to date we have not experienced impacts specifically resulting from climate change, we have implemented certain mitigation mechanisms.

Our ESG core team closely monitors stakeholder expectations for our ESG performance, oversees our communications with stakeholders and tracks our ESG ratings, reviewing opportunities for improvement. This informs engagement with functional teams to identify and operationalize initiatives that manage related climate risks and opportunities, including those arising from our greenhouse gas emissions footprint. Because electricity consumption in our offices, research facilities and co-located data centers is the primary driver for our Scope 1 and 2 emissions, we are managing related risks and opportunities by transitioning to renewable sources of energy, where available.

C2.2a

(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?

	Relevance & inclusion	Please explain
Current regulation	Relevant, always included	While our direct operations are not carbon intensive, we are subject to current regulation in some regions in which we operate that requires us to operate and maintain heating, ventilation and air conditioning equipment to minimize the potential for the release of refrigerants with high global warming potential to the atmosphere, to act promptly to contain any such leakages and to track and document releases
Emerging regulation	Relevant, always included	An example of relevant emerging regulation is the US Securities and Exchange Commission's proposed rule to enhance and standardize climate-related disclosures for investors. As a US publicly listed company, Cirrus Logic would be subject to the rule once it came into effect.
Technology	Relevant, always included	Our ability to reduce emissions over time depends in part on the availability of cost- effective technologies, for example, for renewable energy generation and/or phasing out of high global warming potential refrigerants and process gases. These risks are relevant both for our direct operations and our semi-conductor manufacturing supply chain.
Legal	Relevant, always included	Relevant risks could include the potential for lawsuits by external stakeholders if they allege that we are not taking sufficient action to reduce our carbon footprint or mispresenting our climate-related public disclosures.
Market	Relevant, always included	Relevant market risks include the potential for increases in production and distribution costs that could result from the implementation of carbon pricing policies.
Reputation	Relevant, always included	We are seeing increased interest in our ESG performance, including in relation to our GHG emissions footprint, among a range of stakeholders including customers, employees and investors. If we fail to meet their expectations our corporate reputation could be negatively impacted.
Acute physical	Relevant, always included	As a fabless semiconductor company, we rely on third party subcontractors, primarily in Asia, for the fabrication, assembly, testing and distribution of our products. The potential physical impacts of climate change are uncertain and could impact operations at our subcontractors. Any disruption to the manufacturing cycle could adversely affect our operations and financial results. Relevant acute physical risks for our primary manufacturing region include cyclones.
Chronic physical	Relevant, always included	Relevant chronic physical risks for our primary manufacturing region include increased frequency, severity and/or duration of drought conditions, which are particularly relevant to semiconductor manufacturing given the reliance on large volumes of ultra-clean water for these operations.

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?
No

C2.3b

(C2.3b) Why do you not consider your organization to be exposed to climate-related risks with the potential to have a substantive financial or strategic impact on your business?

	Primary reason	Please explain
Row 1	Evaluation in process	Our business may face risks related to climate change including i) business continuity risks due to physical changes such as increased frequency and severity of severe weather events, flooding and/or drought ii) stakeholders placing increased emphasis on corporate climate engagement and iii) potential for regulations as well as increased energy costs due to carbon pricing. As we build out our ESG program, we are currently evaluating the relevance and significance of climate change to our business and whether any related risks would be considered 'substantive' for Cirrus Logic. We have assembled a cross functional stakeholder group, supported by an external consultant. This group completed a climate risk screening survey and workshop to identify which climate risk types (physical and transitional) are potentially relevant to our business and to identify the risks attracting the highest interest among the stakeholder group for more detailed assessment. We have used scenario analysis to examine some of these risks in more detail. In the future, we will build on this work, completing additional analysis to better understand their significance for our business, and further integrating climate related risks into our enterprise risk management process.

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?

No

C2.4b

(C2.4b) Why do you not consider your organization to have climate-related opportunities?

	Primary reason	Please explain
Row 1	Evaluation in progress	As we build out our ESG program we are evaluating the relevance and significance of climate change to our business and whether any related opportunities would be considered 'substantive' for Cirrus Logic. Working with internal stakeholders we will review various opportunities such as advancing our leadership in the low power mobile market through energy efficiency component design, potential benefits from implementing emissions reduction initiatives in our own operations, and opportunities to improve our reputation through proactive communications about our programs.

C3. Business Strategy

C3.1

(C3.1) Does your organization's strategy include a transition plan that aligns with a 1.5°C world?

Row 1

Transition plan

No, our strategy has been influenced by climate-related risks and opportunities, but we do not plan to develop a transition plan within two years

Publicly available transition plan

<Not Applicable>

Mechanism by which feedback is collected from shareholders on your transition plan

<Not Applicable>

Description of feedback mechanism

<Not Applicable>

Frequency of feedback collection

<Not Applicable>

Attach any relevant documents which detail your transition plan (optional)

<Not Applicable>

Explain why your organization does not have a transition plan that aligns with a 1.5°C world and any plans to develop one in the future

Cirrus Logic's financial planning includes the addition of dedicated headcount and consulting resources to ensure that we are effectively responding to stakeholder expectations for improved ESG disclosures and performance. Having recently established our first Scope 1 and Scope 2 GHG reduction target, which is aligned with a 1.5 degree celsius pathway, we are incorporating anticipated costs to deliver our target into our financial planning. We are still early in our ESG journey and assessing potential risks and opportunities which will continue to influence our business strategy, including any future plans to publish a climate transition plan.

Explain why climate-related risks and opportunities have not influenced your strategy

<Not Applicable>

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

	Use of climate-related scenario analysis to inform strategy	Primary reason why your organization does not use climate-related scenario analysis to inform its strategy	Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future
Row 1	Yes, quantitative	<Not Applicable>	<Not Applicable>

C3.2a

(C3.2a) Provide details of your organization's use of climate-related scenario analysis.

Climate-related scenario	Scenario analysis coverage	Temperature alignment of scenario	Parameters, assumptions, analytical choices
Transition scenarios: Customized publicly available transition scenario	Company-wide	1.5ºC	The potential impact of various carbon price scenarios on our product transportation costs were evaluated for the periods 2022-2030, 2031-2040 and 2041-2050. Four carbon price scenarios were drawn from the Network for Greening the Financial System (NGFS) (1.5C orderly, 1.5C disorderly, 2C orderly, 2C disorderly). The analysis projected the average annual carbon cost scenarios for product transportation over the three timeframes modeled. The calculations assume a worst-case situation where product transportation vendors pass along 100% of the additional costs they incur to Cirrus Logic.
Physical climate scenarios: RCP 4.5	Company-wide	<Not Applicable>	As a fabless semiconductor company, Cirrus Logic depends on third-party subcontractors for the fabrication, assembly, testing, and distribution of products. To better understand physical risks in the Cirrus Logic supply chain, two key manufacturing locations in Taiwan were modeled for possible changes in drought and extreme precipitation patterns under varying warming scenarios. For both physical risks, the analysis was conducted for three different temperature scenarios (<2 degrees celsius (RCP4.5 low), between 2 and 4 Degrees celsius (RCP4.5 high), and >4 degrees celsius (RCP8.5)) for 2030 and 2050

C3.2b

(C3.2b) Provide details of the focal questions your organization seeks to address by using climate-related scenario analysis, and summarize the results with respect to these questions.

Row 1

Focal questions

Transition Risk

We rely on distribution vendors to transport our products to our customers. In the future, these partners may increasingly be subject to carbon pricing policies and may pass these costs through to their customers, thereby increasing product distribution costs. The carbon pricing scenario analysis sought to anticipate the potential scale of increased costs to Cirrus Logic if our distribution partners are subject to carbon pricing policies in the future.

Physical Risk

The physical risk scenario analysis seeks to inform our understanding of the potential for increases in physical climate driven events including drought and extreme precipitation in our primary manufacturing region.

Results of the climate-related scenario analysis with respect to the focal questions

Transition Risk

Assuming a worst-case scenario without mitigation, flat emissions growth and that our distribution partners pass through 100 percent of carbon pricing costs to Cirrus Logic, under all four carbon price scenarios examined; potential increased costs are not considered material. We expect to continue to expand our transitional risk assessment and reporting in future years.

Physical Risk

For both extreme precipitation and drought risk, the analysis was conducted for three different temperature scenarios (<2 degrees, between 2 and 4 degrees, and >4 degrees) for 2030 and 2050.

It was determined that both locations could experience a decrease in extreme precipitation events with <2 degrees of warming in 2030. One location sees an increase in extreme precipitation frequency under warming scenarios >2 degrees in 2050.

For the 2050 timeframe, the analysis indicates that both locations are expected to experience an increase in annual drought months with the <2 degree warming scenario, and less substantial increase under the >2 degree warming scenarios.

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate-related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	No	Cirrus Logic's audio and high-performance mixed-signal solutions help our customers deliver a differentiated user experience in smartphones, laptops, tablets, wearables, gaming devices, and AR/VR. Technology investments target improving performance, expanding features and optimizing the energy efficiency of our products. While we have not identified substantive product related risks and opportunities driven by climate change, we will continue to monitor external stakeholder interest in the energy performance of our products which could increase in the future as a result of climate change.
Supply chain and/or value chain	Yes	We took meaningful steps during the reporting year towards better understanding our upstream Scope 3 emissions from leased assets, business travel, purchased goods & services, product transportation and capital goods. The reported data for each of these categories shows the majority of our operational emissions arise upstream of our facilities in our manufacturing supply chain. As a result, we are in the early stages of engaging our manufacturing suppliers to understand their climate related commitments and targets.
Investment in R&D	No	Cirrus Logic's audio and high-performance mixed-signal solutions help our customers deliver a differentiated user experience in smartphones, laptops, tablets, wearables, gaming devices, and AR/VR. Technology investments target improving performance, expanding features and optimizing the energy efficiency of our products. While we have not identified substantive product related risks and opportunities driven by climate change, we will continue to monitor external stakeholder interest in the energy performance of our products which could increase in the future as a result of climate change and could drive additional investments in R&D.
Operations	Yes	Climate related risks and opportunities influenced our decision to set a target to reduce our Scope 1 and 2 emissions by 90% by FY30 (FY21 baseline). This science- based target captures emissions arising from the operation of our global portfolio of offices, research facilities and co-located data centers, and will influence our energy efficiency and purchasing strategies.

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

	Financial planning elements that have been influenced	Description of influence
Row 1	Direct costs	Cirrus Logic's financial planning includes the addition of dedicated headcount and consulting resources to ensure that we are effectively responding to stakeholder expectations for improved ESG disclosures and performance. Having recently established our first Scope 1 and 2 GHG reduction target, we are incorporating anticipated costs into our financial planning including costs associated with energy efficiency projects and an increase in renewable energy purchasing.

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?

Absolute target

C4.1a

(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.

Target reference number

Abs 1

Year target was set

2022

Target coverage

Company-wide

Scope(s)

Scope 1
Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Base year

2021

Base year Scope 1 emissions covered by target (metric tons CO2e)

494

Base year Scope 2 emissions covered by target (metric tons CO2e)

7292

Base year Scope 3 emissions covered by target (metric tons CO2e)

<Not Applicable>

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)
7786

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1
100

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2
100

Base year Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)
<Not Applicable>

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes
100

Target year
2030

Targeted reduction from base year (%)
90

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]
778.6

Scope 1 emissions in reporting year covered by target (metric tons CO2e)
570

Scope 2 emissions in reporting year covered by target (metric tons CO2e)
2068

Scope 3 emissions in reporting year covered by target (metric tons CO2e)
<Not Applicable>

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)
2638

% of target achieved relative to base year [auto-calculated]
73.4651939378371

Target status in reporting year
New

Is this a science-based target?
No, and we do not anticipate setting one in the next 2 years

Target ambition
<Not Applicable>

Please explain target coverage and identify any exclusions
The target which has a fiscal year 2021 baseline and fiscal year 2030 target year, covers 100% of our company wide Scope 1 and 2 emissions. Scope 1 and 2 emissions arise primarily from the electricity we use in our offices, research facilities and co-located data centers. Additional emissions sources include a company vehicle and facility related natural gas and fugitive refrigerant emissions.

Plan for achieving target, and progress made to the end of the reporting year
We consider this target to be science-based as it targets a 90% reduction in Scope 1 and 2 emissions over a 9-year period (average annual reduction of 10%), exceeding the 4.2% annual average reduction required for 1.5 degree celsius alignment.
Our plans for achieving the target include implementing energy efficiency improvements to our facilities, expanding the use of renewable energy and/or purchasing contracts, purchasing energy attribute certificates and encouraging our co-located data center providers to use renewable energy.

List the emissions reduction initiatives which contributed most to achieving this target
<Not Applicable>

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?
No other climate-related targets

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.
Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	2	0
To be implemented*	0	0
Implementation commenced*	0	0
Implemented*	2	5110
Not to be implemented	0	0

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Energy efficiency in buildings	Lighting

Estimated annual CO2e savings (metric tonnes CO2e)
10

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 2 (location-based)

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)
30812

Investment required (unit currency – as specified in C0.4)
69266

Payback period
1-3 years

Estimated lifetime of the initiative
6-10 years

Comment
In FY22 we replaced the lights in various locations at our Austin, Texas headquarters with LED lighting which is estimated to reduce lifetime CO2 emissions by over 100 metric tons.

Initiative category & Initiative type

Low-carbon energy consumption	Other, please specify (Mixture of renewable energy resources, including solar, wind and hydropower.)

Estimated annual CO2e savings (metric tonnes CO2e)
5100

Scope(s) or Scope 3 category(ies) where emissions savings occur
Scope 2 (market-based)

Voluntary/Mandatory
Voluntary

Annual monetary savings (unit currency – as specified in C0.4)
0

Investment required (unit currency – as specified in C0.4)
0

Payback period
No payback

Estimated lifetime of the initiative
Ongoing

Comment
In FY22 we completed the transition of 100% of our Austin facilities to a renewable electricity contract. FY22 is also the first year our Edinburgh QM4 facility has been on renewable electricity for the entire fiscal year.

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Dedicated budget for energy efficiency	In FY22 the company launched a sustainability employee resource group to foster a sense of global community for those employees seeking ways to positively impact our environment as individuals and through our corporation.
Dedicated budget for other emissions reduction activities	
Employee engagement	

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?

No

C5. Emissions methodology

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP?

No

C5.1a

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?

Yes, an acquisition

Name of organization(s) acquired, divested from, or merged with

Lion Semiconductor Inc.

Details of structural change(s), including completion dates

Lion Semiconductor Inc. was acquired by Cirrus Logic with a completion date of July 20, 2021. This acquisition added two facilities to our portfolio, one in Seoul, South Korea and one in San Francisco, U.S.

C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?	Details of methodology, boundary, and/or reporting year definition change(s)
Row 1	Yes, a change in boundary	We updated the boundary of our greenhouse gas inventory to include co-located data centers.

C5.1c

(C5.1c) Have your organization's base year emissions been recalculated as result of the changes or errors reported in C5.1a and C5.1b?

	Base year recalculation	Base year emissions recalculation policy, including significance threshold
Row 1	Yes	As stated in the Cirrus Logic GHG Inventory Management Plan: "Cirrus Logic will follow the guidelines of the World Resource Institute (WRI)/World Business Council for Sustainable Development (WBCSD) GHG Protocol for adjusting the base year GHG inventory. The base year inventory will be adjusted in response to any structural or methodology changes if the resulting adjustment is more than 5% of base year emissions. Adjustments less than this threshold are considered insignificant and will be decided case by case."

C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start
March 30 2019

Base year end
March 28 2020

Base year emissions (metric tons CO2e)
493.7

Comment

Scope 2 (location-based)

Base year start
March 30 2019

Base year end
March 28 2020

Base year emissions (metric tons CO2e)
7072.2

Comment

Scope 2 (market-based)

Base year start
March 30 2019

Base year end
March 28 2020

Base year emissions (metric tons CO2e)
7291.7

Comment

Scope 3 category 1: Purchased goods and services

Base year start
March 30 2019

Base year end
March 28 2020

Base year emissions (metric tons CO2e)
203035

Comment

Scope 3 category 2: Capital goods

Base year start
March 30 2019

Base year end
March 28 2020

Base year emissions (metric tons CO2e)
3313

Comment

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 4: Upstream transportation and distribution

Base year start
March 30 2019

Base year end
March 28 2020

Base year emissions (metric tons CO2e)
1458

Comment

Scope 3 category 5: Waste generated in operations

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 6: Business travel

Base year start
March 30 2019

Base year end
March 28 2020

Base year emissions (metric tons CO2e)
107

Comment

Scope 3 category 7: Employee commuting

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 8: Upstream leased assets

Base year start
March 30 2019

Base year end
March 28 2020

Base year emissions (metric tons CO2e)
384.4

Comment

Scope 3 category 9: Downstream transportation and distribution

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 10: Processing of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 11: Use of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 12: End of life treatment of sold products

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 13: Downstream leased assets

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 14: Franchises

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3 category 15: Investments

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (upstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (downstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e)
570

Start date
March 27 2021

End date
March 26 2022

Comment

Past year 1

Gross global Scope 1 emissions (metric tons CO2e)
494

Start date
March 28 2020

End date
March 27 2021

Comment

Past year 2

Gross global Scope 1 emissions (metric tons CO2e)
636

Start date
March 30 2019

End date
March 28 2020

Comment

C6.2

(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based
We are reporting a Scope 2, location-based figure

Scope 2, market-based
We are reporting a Scope 2, market-based figure

Comment

C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

Scope 2, location-based
6982

Scope 2, market-based (if applicable)
2068

Start date
March 27 2021

End date
March 26 2022

Comment

Past year 1

Scope 2, location-based
7072

Scope 2, market-based (if applicable)
7292

Start date
March 28 2020

End date
March 27 2021

Comment

Past year 2

Scope 2, location-based
7829

Scope 2, market-based (if applicable)
8338

Start date
March 30 2019

End date
March 28 2020

Comment

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions that are within your selected reporting boundary which are not included in your disclosure?
No

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
223407

Emissions calculation methodology
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Purchased goods and services emissions were estimated using a spend based Environmentally-Extended Input Output Analysis. The emission factors applied are taken from Supply Chain Greenhouse Gas Emission Factors for US Industries and Commodities published by the US Environmental Protection Agency (US EPA). These factors are based on a 2018 model and are adjusted for inflation. The emissions factors were combined with manufacturing and operating expense procurement data for FY22 to estimate emissions.

Capital goods

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
5163

Emissions calculation methodology
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Capital goods emissions were estimated using a spend based Environmentally-Extended Input Output Analysis. The emission factors applied are taken from Supply Chain Greenhouse Gas Emission Factors for US Industries and Commodities published by the US Environmental Protection Agency (US EPA). These factors are based on a 2018 model and are adjusted for inflation. The emissions factors were combined with capital expenditure data for FY22 to estimate emissions.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

Upstream transportation and distribution

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
1385

Emissions calculation methodology
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
100

Please explain

Waste generated in operations

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

Business travel

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
817

Emissions calculation methodology
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
100

Please explain
Calculations include travel originating in the USA, UK, and APAC. Passenger air miles were obtained from our travel agency and flight haul- and cabin class-specific emission factors from UK BEIS (formerly DEFRA) were used in calculations. Radiative forcing is included in the emission factors used. Emissions from hotel stays and rail travel are also included and calculated using emission factors from UK BEIS.

Employee commuting

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

Upstream leased assets

Evaluation status
Relevant, calculated

Emissions in reporting year (metric tons CO2e)
484

Emissions calculation methodology
Fuel-based method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners
0

Please explain
Calculations include non-IT equipment data center energy consumption and leased private jet travel. Data center electricity consumption and power use effectiveness (PUE) were obtained from our data center partners and used to calculate non-IT equipment electricity consumption (IT equipment electricity consumption is included in Scope 2 as Cirrus has operational control over the equipment). Non-IT electricity consumption is multiplied by region-specific electricity emission factors, considering renewable energy purchased by Cirrus and other entities on the grid. Some of Cirrus' data center partners operation on 100% renewable electricity. Emissions from leased private jet travel is calculated based on travel distance using the ICAO EUROCONTROL Small Emitters tool. Using information provided by Cirrus' leased private jet providers and ICAO tool, we calculated fuel consumption for each flight leg using distance and aircraft make and model. Upon summing the total aviation gasoline consumed we then multiply fuel consumption by the fuel specific emission factor from US EPA, "Emission Factors for Greenhouse Gas Inventories."

Downstream transportation and distribution

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

Processing of sold products

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

Use of sold products

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

End of life treatment of sold products

Evaluation status
Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain

Downstream leased assets

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We do not sublease assets

Franchises

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We do not have franchises

Investments

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
We do not have investments

Other (upstream)

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not relevant to our business

Other (downstream)

Evaluation status
Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)
<Not Applicable>

Emissions calculation methodology
<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners
<Not Applicable>

Please explain
Not relevant to our business

C6.5a

(C6.5a) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

Start date
March 28 2020

End date
March 27 2021

Scope 3: Purchased goods and services (metric tons CO2e)
203035

Scope 3: Capital goods (metric tons CO2e)
3313

Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

Scope 3: Upstream transportation and distribution (metric tons CO2e)
1458

Scope 3: Waste generated in operations (metric tons CO2e)

Scope 3: Business travel (metric tons CO2e)
107

Scope 3: Employee commuting (metric tons CO2e)

Scope 3: Upstream leased assets (metric tons CO2e)
384

Scope 3: Downstream transportation and distribution (metric tons CO2e)

Scope 3: Processing of sold products (metric tons CO2e)

Scope 3: Use of sold products (metric tons CO2e)

Scope 3: End of life treatment of sold products (metric tons CO2e)

Scope 3: Downstream leased assets (metric tons CO2e)

Scope 3: Franchises (metric tons CO2e)

Scope 3: Investments (metric tons CO2e)

Scope 3: Other (upstream) (metric tons CO2e)

Scope 3: Other (downstream) (metric tons CO2e)

Comment

Past year 2

Start date
March 30 2019

End date
March 28 2020

Scope 3: Purchased goods and services (metric tons CO2e)
179156

Scope 3: Capital goods (metric tons CO2e)
4109

Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

Scope 3: Upstream transportation and distribution (metric tons CO2e)
1644

Scope 3: Waste generated in operations (metric tons CO2e)

Scope 3: Business travel (metric tons CO2e)
8780

Scope 3: Employee commuting (metric tons CO2e)

Scope 3: Upstream leased assets (metric tons CO2e)
331

Scope 3: Downstream transportation and distribution (metric tons CO2e)

Scope 3: Processing of sold products (metric tons CO2e)

Scope 3: Use of sold products (metric tons CO2e)

Scope 3: End of life treatment of sold products (metric tons CO2e)

Scope 3: Downstream leased assets (metric tons CO2e)

Scope 3: Franchises (metric tons CO2e)

Scope 3: Investments (metric tons CO2e)

Scope 3: Other (upstream) (metric tons CO2e)

Scope 3: Other (downstream) (metric tons CO2e)

Comment

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?
No

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure
0.00000148

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)
2638.19

Metric denominator
unit total revenue

Metric denominator: Unit total
1781000000

Scope 2 figure used
Market-based

% change from previous year
74

Direction of change
Decreased

Reason for change
Our FY22 revenue increased by 30% compared to FY21 while our scope 1 and 2 (market emissions) declined by 66% as a result of emissions reduction initiatives, including a significant increase in our renewable energy purchases. Due to the increase in revenues and the decrease in emissions are emissions intensity decreased by 74%.

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference
CO2	570	IPCC Fifth Assessment Report (AR5 – 100 year)
CH4	0.18	IPCC Fifth Assessment Report (AR5 – 100 year)
N2O	0.17	IPCC Fifth Assessment Report (AR5 – 100 year)
HFCs	134.54	Please select
PFCs	78.85	IPCC Fifth Assessment Report (AR5 – 100 year)
SF6	20.5	IPCC Fifth Assessment Report (AR5 – 100 year)

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/region.

Country/Region	Scope 1 emissions (metric tons CO2e)
Hong Kong SAR, China	0.25
United Kingdom of Great Britain and Northern Ireland	317.43
United States of America	251.94
Japan	0.12

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By facility

C7.3b

(C7.3b) Break down your total gross global Scope 1 emissions by business facility.

Facility	Scope 1 emissions (metric tons CO2e)	Latitude	Longitude
Headquarters	105.3	30.270737	-97.750848
FA & Reliability Lab	140	30.270737	-97.750848
COMMONS (Austin)	4.02	30.270737	-97.750848
CUPERTINO	2.62	37.32366	-122.009691
LONDON	11.33	51.514618	-0.160987
EDINBURGH QM4	261.06	55.943773	-3.195364
EDINBURGH QM3	14.01	55.943773	-3.195364
NEWBURY	31.04	51.40494	-1.305941
HONG KONG	0.25	22.29598	114.169906
OSAKA	0.12	34.673855	135.497172

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/region.

Country/Region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Australia	79.51	79.51
China	144.23	144.23
Hong Kong SAR, China	2.24	2.24
Taiwan, China	124.03	124.03
Japan	28.47	28.47
Democratic People's Republic of Korea	156.36	156.36
Singapore	31.76	31.76
United Kingdom of Great Britain and Northern Ireland	1020.2	11.34
United States of America	5395.44	1490.5

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.
By facility

C7.6b

(C7.6b) Break down your total gross global Scope 2 emissions by business facility.

Facility	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Headquarters	1738.32	0
FA & Reliability Lab	1085.53	0
Shoal Creek Walk	1233.98	39.01
COMMONS (Austin)	32.75	1.83
UTAH	144.68	151.71
CUPERTINO	7.55	1.59
PHX	181.46	202.94
LONDON	24.06	2.97
EDINBURGH QM4	697.69	0
EDINBURGH QM3	86.16	2.85
NEWBURY	51.59	5.53
MELBOURNE	79.51	79.51
HONG KONG	2.24	2.24
SHANGHAI	52.11	52.11
SHENZHEN	63.24	63.24
BEIJING	28.88	28.88
SINGAPORE	31.76	31.76
TAIPEI	72.76	72.76
HSINCHU	51.77	51.77
TOKYO	27.79	27.79
SEOUL	109.89	109.89
OSAKA	0.68	0.68
LION – SOUTH KOREA	46.47	46.47
LION – SAN FRANCISCO	10.19	9.19
PULSANT DATA CENTER – EDINBURGH, UK	129.87	0
PULSANT DATA CENTER – MAIDENHEAD, UK	30.83	0
CYRUS 1 DATA CENTER – AUSTIN, TEXAS	960.99	1084.22

C7.9

(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?
Decreased

C7.9a

(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

	Change in emissions (metric tons CO2e)	Direction of change	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption	5148	Decreased	66	Our total Scope 1+2 emissions decreased by 66%, due to an increase in renewable energy consumption. During the reporting year, 100% of our Austin, Texas facilities transitioned to a renewable electricity supply contract. Edinburgh QM4 also experienced an increase in renewable energy in comparison to FY21. Edinburgh QM4 switched to 100% renewable electricity during FY21, so FY22 is the first year in which this facility has zero market-based GHG emissions from electricity consumption. Through this activity we reduced our emissions by 5,148 metric tons CO2e, and our total S1 and S2 emissions in the previous year were 7,786 metric tons CO2e, therefore we arrived at -66% through (-5,148/7,786) * 100 = -66% (i.e., a 66% decrease in emissions).
Other emissions reduction activities	0	No change	0	We did not have any other emissions reduction activities that reduced our Scope 1 and Scope 2 (market) emissions during the reporting year.
Divestment		<Not Applicable>		
Acquisitions		<Not Applicable>		
Mergers		<Not Applicable>		
Change in output		<Not Applicable>		
Change in methodology		<Not Applicable>		
Change in boundary		<Not Applicable>		
Change in physical operating conditions		<Not Applicable>		
Unidentified		<Not Applicable>		
Other		<Not Applicable>		

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Market-based

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	Yes
Generation of electricity, heat, steam, or cooling	No

C8.2a

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	HHV (higher heating value)	0	3402.81	3402.81
Consumption of purchased or acquired electricity	<Not Applicable>	15749.16	4174.48	19923.63
Consumption of purchased or acquired heat	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired steam	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired cooling	<Not Applicable>	8797.58	202.16	8999.73
Consumption of self-generated non-fuel renewable energy	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Total energy consumption	<Not Applicable>	24546.73	7779.45	32326.18

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	No
Consumption of fuel for the generation of heat	Yes
Consumption of fuel for the generation of steam	No
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	No

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Other biomass

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Other renewable fuels (e.g. renewable hydrogen)

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Coal

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Oil

Heating value
Unable to confirm heating value

Total fuel MWh consumed by the organization
0

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

Gas

Heating value
HHV

Total fuel MWh consumed by the organization
3396.46

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Natural gas

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value
HHV

Total fuel MWh consumed by the organization
6.35

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment
Diesel and motor gasoline

Total fuel

Heating value
HHV

Total fuel MWh consumed by the organization
3402.81

MWh fuel consumed for self-generation of electricity
<Not Applicable>

MWh fuel consumed for self-generation of heat
<Not Applicable>

MWh fuel consumed for self-generation of steam
<Not Applicable>

MWh fuel consumed for self-generation of cooling
<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration
<Not Applicable>

Comment

C8.2e

(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in C6.3.

Sourcing method
Green electricity products from an energy supplier (e.g. green tariffs)

Energy carrier
Electricity

Low-carbon technology type
Renewable energy mix, please specify (Wind, Solar, Hydropower)

Country/area of low-carbon energy consumption
United Kingdom of Great Britain and Northern Ireland

Tracking instrument used
REGO

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
4861

Country/area of origin (generation) of the low-carbon energy or energy attribute
United Kingdom of Great Britain and Northern Ireland

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

Comment

Sourcing method
Green electricity products from an energy supplier (e.g. green tariffs)

Energy carrier
Electricity

Low-carbon technology type
Renewable energy mix, please specify (Wind, Solar, Hydropower)

Country/area of low-carbon energy consumption
United States of America

Tracking instrument used
US-REC

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
10862.7

Country/area of origin (generation) of the low-carbon energy or energy attribute
United States of America

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

Comment

Sourcing method
Green electricity products from an energy supplier (e.g. green tariffs)

Energy carrier
Electricity

Low-carbon technology type
Renewable energy mix, please specify (Wind, Solar, Hydropower)

Country/area of low-carbon energy consumption
United States of America

Tracking instrument used
No instrument used

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
25.5

Country/area of origin (generation) of the low-carbon energy or energy attribute
United States of America

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

Comment

Sourcing method
Heat/steam/cooling supply agreement

Energy carrier
Cooling

Low-carbon technology type
Wind

Country/area of low-carbon energy consumption
United States of America

Tracking instrument used
No instrument used

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)
8797.6

Country/area of origin (generation) of the low-carbon energy or energy attribute
United States of America

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

Comment
Chilled water produced from renewable energy and supplied to our Austin headquarters by the local utility.

C8.2g

(C8.2g) Provide a breakdown of your non-fuel energy consumption by country.

Country/area
Australia

Consumption of electricity (MWh)
112.95

Consumption of heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
112.95

Is this consumption excluded from your RE100 commitment?
<Not Applicable>

Country/area
China

Consumption of electricity (MWh)
224.75

Consumption of heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
224.75

Is this consumption excluded from your RE100 commitment?
<Not Applicable>

Country/area
Hong Kong SAR, China

Consumption of electricity (MWh)
2.67

Consumption of heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
2.67

Is this consumption excluded from your RE100 commitment?
<Not Applicable>

Country/area
Taiwan, China

Consumption of electricity (MWh)
216.78

Consumption of heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
216.78

Is this consumption excluded from your RE100 commitment?
<Not Applicable>

Country/area
Japan

Consumption of electricity (MWh)
56.38

Consumption of heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
56.38

Is this consumption excluded from your RE100 commitment?
<Not Applicable>

Country/area
Democratic People's Republic of Korea

Consumption of electricity (MWh)
293.1

Consumption of heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
293.1

Is this consumption excluded from your RE100 commitment?
<Not Applicable>

Country/area
Singapore

Consumption of electricity (MWh)
78.83

Consumption of heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
78.83

Is this consumption excluded from your RE100 commitment?
<Not Applicable>

Country/area
United Kingdom of Great Britain and Northern Ireland

Consumption of electricity (MWh)
4861.01

Consumption of heat, steam, and cooling (MWh)
0

Total non-fuel energy consumption (MWh) [Auto-calculated]
4861.01

Is this consumption excluded from your RE100 commitment?
<Not Applicable>

Country/area
United States of America

Consumption of electricity (MWh)
14077.16

Consumption of heat, steam, and cooling (MWh)
8999.73

Total non-fuel energy consumption (MWh) [Auto-calculated]
23076.89

Is this consumption excluded from your RE100 commitment?
<Not Applicable>

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Third-party verification or assurance process in place
Scope 3	Third-party verification or assurance process in place

C10.1a

(C10.1a) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Cirrus Logic FY2022 GHG Verification Statement.pdf

Page/ section reference
1-3

Relevant standard
ISO14064-3

Proportion of reported emissions verified (%)
100

C10.1b

(C10.1b) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Scope 2 approach
Scope 2 location-based

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Cirrus Logic FY2022 GHG Verification Statement.pdf

Page/ section reference
1-3

Relevant standard
ISO14064-3

Proportion of reported emissions verified (%)
100

Scope 2 approach
Scope 2 market-based

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Cirrus Logic FY2022 GHG Verification Statement.pdf

Page/ section reference
1-3

Relevant standard
ISO14064-3

Proportion of reported emissions verified (%)
100

C10.1c

(C10.1c) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Scope 3 category
Scope 3: Purchased goods and services
Scope 3: Capital goods
Scope 3: Upstream transportation and distribution
Scope 3: Business travel
Scope 3: Upstream leased assets

Verification or assurance cycle in place
Annual process

Status in the current reporting year
Complete

Type of verification or assurance
Limited assurance

Attach the statement
Cirrus Logic FY2022 GHG Verification Statement.pdf

Page/section reference
1-3

Relevant standard
ISO14064-3

Proportion of reported emissions verified (%)
100

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?
No, but we are actively considering verifying within the next two years

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?
No, and we do not anticipate being regulated in the next three years

C11.2

(C11.2) Has your organization originated or purchased any project-based carbon credits within the reporting period?
No

C11.3

(C11.3) Does your organization use an internal price on carbon?
No, and we do not currently anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?
Yes, our suppliers

C12.1a

(C12.1a) Provide details of your climate-related supplier engagement strategy.

Type of engagement
Information collection (understanding supplier behavior)

Details of engagement
Collect climate change and carbon information at least annually from suppliers

% of suppliers by number
1

% total procurement spend (direct and indirect)
77

% of supplier-related Scope 3 emissions as reported in C6.5
84

Rationale for the coverage of your engagement
During FY22, we took meaningful steps towards better understanding our upstream scope 3 GHG footprint, by estimating emissions from upstream leased assets, purchased goods and services, capital goods, business travel and product transportation. We found that 76% of our estimated FY22 upstream scope 3 emissions arise in our manufacturing supply chain. As a result, during FY22, we prioritized our top 5 manufacturing suppliers by spend and emissions, for engagement. We engaged directly with each of these suppliers to better understand their current GHG emissions and renewable energy strategies as well as future plans.

Impact of engagement, including measures of success
In taking the first steps on supplier engagement, our current metrics of success focus on response rate. 100% of the suppliers we engaged provided information about their GHG emissions and Renewable Energy strategies and plans.

Comment

C12.2

(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process?
Yes, suppliers have to meet climate-related requirements, but they are not included in our supplier contracts

C12.2a

(C12.2a) Provide details of the climate-related requirements that suppliers have to meet as part of your organization's purchasing process and the compliance mechanisms in place.

Climate-related requirement
Other, please specify (Supplier Code of Conduct)

Description of this climate related requirement
Cirrus Logic is an affiliate member of the Responsible Business Alliance, a nonprofit coalition dedicated to Corporate Social Responsibility in global supply chains. All of our key tier-one suppliers must acknowledge their obligations to comply with our Supplier Code of Conduct, which was developed using inputs from both the RBA Code of Conduct and more stringent customer requirements. Consistent with the RBA Code of Conduct, our Supplier Code of Conduct specifies the following requirements; 'Suppliers are to establish a corporate-wide greenhouse gas reduction goal (e.g. absolute reduction, intensity-based reduction, or both). Energy consumption and all relevant Scope 1 and Scope 2 greenhouse gas emissions are to be tracked and documented at the facility and/or corporate level, and publicly reported against the greenhouse gas reduction goal.

% suppliers by procurement spend that have to comply with this climate-related requirement
82

% suppliers by procurement spend in compliance with this climate-related requirement
82

Mechanisms for monitoring compliance with this climate-related requirement
Supplier self-assessment

Response to supplier non-compliance with this climate-related requirement
Retain and engage

C12.3

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

Direct or indirect engagement that could influence policy, law, or regulation that may impact the climate
Yes, we engage indirectly through trade associations

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?
No, and we do not plan to have one in the next two years

Attach commitment or position statement(s)
<Not Applicable>

Describe the process(es) your organization has in place to ensure that your engagement activities are consistent with your overall climate change strategy
The General Counsel and Corporate Secretary, and Assistant General Counsel are the only Cirrus Logic representatives who participate in Semiconductor Industry Association Public Policy Committee calls. More generally, Cirrus Logic does not actively engage in policy advocacy or lobbying.

Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
<Not Applicable>

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate
<Not Applicable>

C12.3b

(C12.3b) Provide details of the trade associations your organization engages with which are likely to take a position on any policy, law or regulation that may impact the climate.

Trade association
Other, please specify (Semiconductor Industry Association)

Is your organization's position on climate change consistent with theirs?
Consistent

Has your organization influenced, or is your organization attempting to influence their position?
We are not attempting to influence their position

State the trade association's position on climate change, explain where your organization's position differs, and how you are attempting to influence their position (if applicable)
Members of our Legal team participate in routine public policy calls led by the Semiconductor Industry Association. These calls cover a range of policy topics of relevance to the industry. Following the withdrawal of the U.S. from the Paris Agreement in 2017, the Semiconductor Industry Association published a statement on its website declaring that the industry will continue to take action to address climate change and promote environmental sustainability. On behalf of its members, the Association provides input to public consultations on specific climate related policies of relevance to the industry, such as the U.S. Federal GHG Reporting Rule and more recently, the proposed US Securities and Exchange Commision's enhanced climate disclosure rule.

Funding figure your organization provided to this trade association in the reporting year, if applicable (currency as selected in C0.4) (optional)

Describe the aim of your organization's funding
<Not Applicable>

Have you evaluated whether your organization's engagement with this trade association is aligned with the goals of the Paris Agreement?
No, we have not evaluated

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication
In mainstream reports

Status
Complete

Attach the document
f765d3e8-9131-4793-87fe-d4bd7b8f9e32.pdf

Page/Section reference
Page 13

Content elements
Risks & opportunities

Comment
Page 13 of our FY22 10-K report lists climate and natural disasters as risks that could disrupt the fabrication, assembly, packaging, or testing of our products.

Publication
In voluntary sustainability report

Status
Complete

Attach the document
Cirrus-Logic_ESG_Report (1).pdf

Page/Section reference
Pages 16-20, 46-49

Content elements
Strategy
Risks & opportunities
Emissions figures
Emission targets
Other metrics

Comment

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

	Board-level oversight and/or executive management-level responsibility for biodiversity-related issues	Description of oversight and objectives relating to biodiversity	Scope of board-level oversight
Row 1	No, and we do not plan to have both within the next two years	<Not Applicable>	<Not Applicable>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
Row 1	No, and we do not plan to do so within the next 2 years	<Not Applicable>	<Not Applicable>

C15.3

(C15.3) Does your organization assess the impact of its value chain on biodiversity?

	Does your organization assess the impact of its value chain on biodiversity?	Portfolio
Row 1	No, and we do not plan to assess biodiversity-related impacts within the next two years	<Not Applicable>

C15.4

(C15.4) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity- related commitments
Row 1	No, and we do not plan to undertake any biodiversity-related actions	<Not Applicable>

C15.5

(C15.5) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	No	Please select

C15.6

(C15.6) Have you published information about your organization's response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Report type	Content elements	Attach the document and indicate where in the document the relevant biodiversity information is located
No publications	<Not Applicable>	<Not Applicable>

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	Chief Financial Officer	Chief Financial Officer (CFO)